FORM MUST BE TYPED FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well $40\,^{\circ}$ N $_{\odot}{\rm f}$

SE. SR. SR. Sec A3. Tup A2. S. Rg 39. ★ test month day year another day. Sec SR. SR. SR. Sec A3. Tup A2. S. Rg 39. ★ test month day year another day year another day and another day year. Agreement S. Sec SR.		40 N OI East
month day year 370 feat from South Line of Section OPERATOR: License #	Expected Soud Date 5 15 90	.SESE. SE. Sec 13. Twp .12. S, Rg .38. X West
GREATOR: License #	1	· · · · · · · · · · · · · · · · · · ·
GREATORS: License #		370 feet from South line of Section
Maderess 1.75. SUBSTRAIN. SULTE. 1345. CONTROL PROVEY. COLORAD. 80203. Target Promation(s). ALGAGE. Is this a Provated Field? yes X. no MISSISSIEDIAD. NOTYOW Name: MONTAIL DEALING. COMPANY. Name: MONTAIL DEALING. NISSENGER OF COMPANY. NISSENGER OF COMPANY.	ODERATOR: License # 6926	330 feet from East line of Section
Address: 17.75. Shermont. SULTE. 1445. CONTECT PERSON: 28.1 ASKARAN. CONTENTION: J. SANCHAN. CONTENTION: J. SANCHAN. CONTENTION: License F: 60.33. CON	Advantage Resources	
CONTRACTOR: License #:	1775 Sherman, Suite 1345.	
CONTRACTOR:	Denver, Colorado 80203	County: Wallace
Phone: (303) 331-1912 Field Name: Miring Company	Control Person Ed Ackman	Lease Name: Summers Farms Well #. 1
Is this a Prorated Field? yes No	(303) 831-1912	
Name: Murtin Drilling Company Mene: Murtin Drilling Company Mere takes or unit boundary: 330. Mene: Murtin Drilling Company Mere takes or unit boundary: 330. Mere take takes or unit boundary: 330. Mere takes or unit boundary: 330. Mer		Is this a Propated Field? ves X no X
Mell Orfiled For: Well Class: Type Equipment: Oround Surface Elevation: TRD. Foet MSI Domestic well within 330 feet: Wes X. no Municipal well within 330 feet: Wes X. no Depth to bottom of fresh water: Depth to bottom of usable water: Length of Surface Pipe Planed to be set: JSD. Length of Conductor pipe required: None Projected Total Depth: Mell Wane: Operator: Ope	CONTRACTOR: License #: 60.33	Target Formation(s): Mississippian, Morrow
Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: "FIRD. (seet MSI Municipal well within 130 feet MSI Municipal well within one mile: yes .X. no .X. Oli Inj Infield .X. Mud Rotary Depth to bottom of fresh water: 2500 1750	Murtin Drilling Company	
Well Drilled for: Well Class: Type Equipment: Municipal well within 330 feet: yes .X. no Municipal well within nome mile: yes .X. no Bepth to bottom of fresh water: 2307 330 Depth to bottom of fresh water: 2307 330 Length of Surface Pipe Planned to be set: 350 Length of Conductor pipe required: NOTO Projected Total Depth: 3130 Departor: 2100 Tornation at Total Depth: 3130 Water Source for Drilling Operations: Comp. Date: Old Total Depth Water Source for Drilling Operations: Water Source for Dr	NGIRC:	
Municipal velt within one mite: yes X. no Depth to bottom of fresh water: 2507 320 Depth to bottom of treshe water: 2507 320 Depth to bottom of treshe water: 2507 320 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X. 2 Length of buffere fipe phy Alternate: 1. X.	Hall Ball of Con. Hall Class. Type Equipment:	
Gas Storage Pool Ext Air Rotary Depth to bottom of fresh water: 250	Well Drilled for: Well Class: Type Equipment.	· · · · · · · · · · · · · · · · · · ·
Depth to bottom of usable water: .1580*.1759.	Vall totald X Mud Potony	
Setsonic; # of Moles Length of Surface Pipe Planned to be set: 350 Length of Surface Pipe Planned to be set: 350 Length of Surface Pipe Planned to be set: 350 Length of Surface Pipe Planned to be set: 350 Length of Surface Pipe Planned to be set: 350 Length of Surface Pipe Planned to be set: 350 Projected Total Depth: 3100 Well Name: 1		
Length of Surface Pipe Planned to be set:350	•	
Length of Conductor pipe required:None. Formation at Total Depth:\$1,00! Projected Total Depth:\$1,00! Projected Total Depth:\$1,00! Promation at Total Depth:		• •
Operator: Operator: Operator: Directional, Deviated or Norizontal wellbore? yes no If yes, total depth location: Obay Permit #: Directional, Deviated or Norizontal wellbore? yes no If yes, total depth location: Obay Permit #: Directional, Deviated or Norizontal wellbore? yes no If yes, total depth location: Obay Permit #: Directional, Deviated or Norizontal wellbore? yes no If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. 1 is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum anount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a sinimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office perior zerony Genemating. I hereby certify that the statements made herein are true and to the bys of my knowledge and belief. Date: .5-1-90 signature of Operator or Agent: Operator Operator Operator File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; File acreage attribution plat according to field proration orders; File acreage attribution plat according to field proration orders; File acreage attribution plat according to field proration orders;	Seismic; # or Holes	•
Operator: formation at Total Depth: Mississippian. Well Name: Water Source for Drilling Operations: well name of DNR Permit #: well farm pond .X. other DNR Permit #: well farm pond .X. other DNR Permit #: yes no If yes, total depth location: yes .X. no Will Cores Be Taken?: yes no If yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. etc. seq. 11 is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The inimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office-perior for my formation; 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-1-90. Signature of Operator or Agent: Title Jack E. Goss, Agent for Conductor pipe required 1550 feet per Alt 120 feet Minimum surface pipe required 1550 feet per Alt 120 feet Minimum surface pipe required 1550 feet per Alt 120 feet Minimum surface pipe required 1550 feet per Alt 120 feet Minimum surface pipe required 1550 feet per Alt 120 feet Minimum surface pipe required 1550 feet per Alt 120 feet Minimum condition of	At many 11 11 teleprophy on 4 th 1	
Water Source for Drilling Operations: Comp. Date:		
DWR Permit #:	·	
Directional, Deviated or Morizontal wellbore? yes no		<u> </u>
Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location:	Comp. Date: Old Total Depth	·
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Date: .5-1-90. Signature of Operator or Agent: Title Jack E. Goss, Agent for Operator or Agent:		
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See 35 28 28 28 28 28 28 28 28 28 28 28 28 28	Date:5.1.90 Signature of Operator or Agent:	Title Jack E. Goss, Agent for
API # 15- 199-20,191-00-00 4950 4290 3960 3630 33300 2970 2640 2910 1980 1180 1180 1180 1180 1180 1180 1		Operator
Conductor pipe required	3280	
Conductor pipe required	4	API # 15- 199-20, 191-00-00 1 W
Minimum surface pipe required 350 feet per Alt. 12 Approved by: 5/7/90 EFFECTIVE DATE: 5/12/90 This authorization expires: W/7/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	A5 V	
3300 2970 2640 2310 W7 190 (This authorization expires: W7 190 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	3960	Minimum surface pipe required 350 feet per Alt. (2)
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2640 2310 1980 1650 1320 990 REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;		
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- Obtain written approval before disposing or injecting salt water.