

15-199-20183-00-00

FORM MUST BE SIGNED
FORM C-1 12/88

EFFECTIVE DATE: 12-19-87

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/14/89
month day year

NE. SW. NE Sec. 01 Twp. 12 S, Rg. 42
East West WW

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORP.
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KS. 67901
Contact Person: JIM BARLOW
Phone: (316) 624-6253

3780 feet from South line of Section
1400 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: MURFIN DRILLING CO.

County: WALLACE
Lease Name: WESTFIELD A Well #: #1
Field Name: UNKNOWN
Is this a Prorated Field? yes XX no
Target Formation(s): MORROW
Nearest lease or unit boundary: 1400
Ground Surface Elevation: 3696 (?) feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 1800 1950'
Surface Pipe by Alternate: 1 XX?
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: *****
Projected Total Depth: 5100
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond XX other

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken? yes XX no
If yes, proposed zone:

AFFIDAVIT

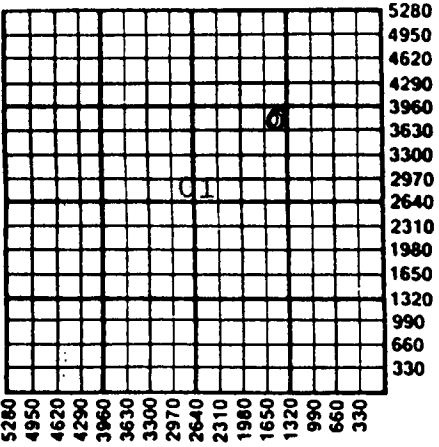
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/13/89 Signature of Operator or Agent: [Signature] Title: AGENT



DEC 13 1989
KANSAS CONSERVATION DIVISION
WICHITA, KANSAS

SEARCHED: INC.
API # 15-199-20183-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 320' feet per Alt. X(2)
Approved by: DPW 12-14-87
EFFECTIVE DATE: 12-19-89
This authorization expires: 6-14-9
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

1
12
42w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.