

EFFECTIVE DATE: 1-17-90

15-199-20187-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 01 17 90
month day year

SW SW SE Sec 30 Twp 12 S, Rg 42 X East
West

OPERATOR: License # 6417
Name: UNION PACIFIC RESOURCES COMPANY
Address: P.O. BOX 7 - MS 3407
City/State/Zip: FORT WORTH, TX 76101-0007
Contact Person: JOY L. PROHASKA
Phone: 817/877-7956

487 feet from South line of Section
2013 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: WALLACE
Lease Name: PAULINE 34-30 Well #:
Field Name: WILDCAT MISSISSIPPIAN TEST

CONTRACTOR: License # 6033
Name: Murphy Drilling

Is this a Prorated Field? yes X no
Target Formation(s): OIL - MORROW
Nearest lease or unit boundary: 487'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Ground Surface Elevation: 3848' feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 300'
Depth to bottom of usable water: 1900' 2100'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required: NONE

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, total depth location: _____

Projected Total Depth: 5400'
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:

DWR Permit #: IRRIGATION DITCH well farm pond X other

Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

AFFIDAVIT

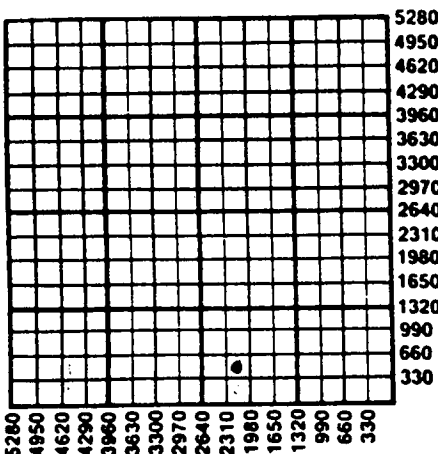
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/11/90 Signature of Operator or Agent: J.L. Prohaska Title: REGULATORY ANALYST



JAN 12 1990
01-12-1990
COMPLETION OF WELL
WICHITA, KANSAS

FOR KCC USE:

API # 15-199-20187-00-00

Conductor pipe required None feet

Minimum surface pipe required 320 feet per Alt. X ②

Approved by: 29 1-12-90

EFFECTIVE DATE: 1-17-90

This authorization expires: 6-12-90
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

30
12
42

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.