

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 7124 EXPIRATION DATE _____

OPERATOR H & H Production, Inc. API NO. 15-167-22,133-0000

ADDRESS P.O. Box 348 COUNTY Russell

Russell, Kansas 67665 FIELD Fairport

** CONTACT PERSON Rudy A. Herman PROD. FORMATION _____

PHONE 913-483-3898

PURCHASER _____ LEASE Vonfeldt

ADDRESS _____ WELL NO. 1

DRILLING Lobo Drilling Company WELL LOCATION SW SW SE

CONTRACTOR ADDRESS P.O. Box 877 330 Ft. from South Line and

Great Bend, KS 67530 2310 Ft. from East Line of

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____ KCC ✓

TOTAL DEPTH 3755 PBD 3755 KGS ✓

SPUD DATE 6-15-83 DATE COMPLETED 6-23-83 SWD/REP ✓

ELEV: GR 1754' DF _____ KB 1759' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David A. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

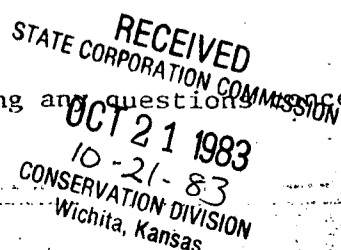
David A. Thompson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.

Melvin Ruma (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-19-1983

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR H & H Production, Inc. LEASE Vonfeldt

SEC. 19 TWP. 11 RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 923 Shale and sand			Anhydrite	923 (+216)
923 - 960 Anhydrite			Topeka	2700 (-216)
960 - 2150 Sand and shale			Heobner	2900 (-216)
2150 - 2610 Shale and sand			Lansing	2997 (-1076)
2610 - 2723 Lime and shale			Conglomerate	3300 (-1500)
			Arbuckle	2509 (-1150)
			RTO	2950 (-1170)
<p><u>DST #1</u> 2723' - 2742'</p> <p>30-60-60-60</p> <p>IFP 42-42</p> <p>FFP 42-52</p> <p>ISIP 926</p> <p>FSIP 322</p> <p>Rec 60' Oil specked mud.</p>				
<p><u>DST #2</u> 3147' - 3185'</p> <p>30-60-30-60</p> <p>IFP 42-42</p> <p>FFP 42-52</p> <p>ISIP 905</p> <p>FSIP 801</p> <p>Rec 10' Very slight oil specked mud</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	248'	60/40 pozmix	150	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3560'	50/50 pozmix	350	6% gel
					60/40 pozmix	275	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3543'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>Oct 20, 1933</u>	Producing method (flowing, pumping, gas lift, etc.) <u>SALT WATER DISPOSAL</u>	Gravity
Estimated Production - I.P.	Oil Gas Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations <u>DH 2565' - 3755'</u>	