

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN LARIAT INC. API NO. 15-167-21833-0000
ADDRESS 2970 BOW VALLEY SQUARE IV COUNTY RUSSELL

250 - 6TH AVE. S.W. CALGARY, CANADA FIELD WILDCAT FAIRBORN

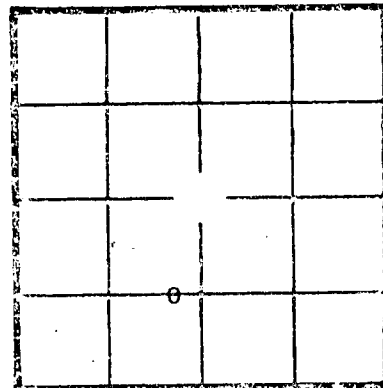
\*\*CONTACT PERSON DON SMITH PROD. FORMATION CONGLOMERATE
PHONE 913-625-6222 LEASE POWELL

PURCHASER KOCH OIL WELL NO. POWELL #1
ADDRESS WICHITA, KANSAS

DRILLING DA-MAC DRILLING WELL LOCATION
CONTRACTOR GREAT BEND, KANSAS 1360 Ft. from South Line and
ADDRESS 330 Ft. from East Line of
the SW4 SEC. 19 TWP. 11S RGE. 15W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 3653 PBD 3610

SPUD DATE 11-20-81 DATE COMPLETED 3-4-82

ELEV: GR 1810 DF KB 1822

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 989 DV Tool Used? NO

AFFIDAVIT

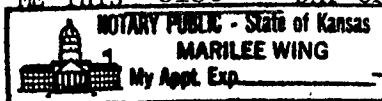
STATE OF KANSAS, COUNTY OF Ellis SS, I,

DON SMITH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
TEG PETROLEUM CONSULTANTS INC.
DEPOSES THAT HE IS COMPLETIONS SUPT. (FOR)(OF) AGENT FOR AMERICAN LARIAT INC.

OPERATOR OF THE POWELL LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ON
SAID LEASE HAS BEEN COMPLETED AS OF THE THIRD DAY OF MARCH, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 19 82



RECEIVED
NOTARY PUBLIC
STATE CORPORATION COMMISSION
9-8-82
SEP 08 1982
Wichita, Kansas

MY COMMISSION EXPIRES: 9-22-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 ROPD or is located in a Basin or Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
AN HYDRITE	+832		STONE CORRAL	990
LIMESTONE DST #1 2785-2830 PFP-39psi ISIP-1170 psi V.O. 60 FFP-39 psi FSIP-947 REC'D 11'RM NO OIL SHOWS	-942	-1190	TOPEKA	2764-3012
SHALE	-1190	-1208	HEEBNER	3012-3030
LIMESTONE	-1208	-1224	TORONTO	3030-3046
LIMESTONE/SHALE DST#2 3026-3126 PFP-127 psi ISIP-810 psi FFP-313 psi FSIP-801 psi V.O.60 REC'D: 20'0, 62'G.M. 62'G.C.W. 248'M.W. DST#3: 3138-3216 PFP=78 psi V.O. 60 ISIP-509 psi FFP-196 psi FSIP-622 psi REC'D: 124' R.M., 217' M.W.	-1236	-1490	LANSING KANSAS CITY	3058-3312
LIMESTONE/SHALE DST#4-3376-3429 PFP- 78 psi ISIP-1170 psi FFP-519 psi FSIP-1151 psi V.O.60 REC'D: 873'0, 372'W	-1537	-1580	MARMATON	3359-3402
CONGLOMERATE CHERT	-1591	-1729	CONGLOMERATE	3413-3551
DOLOMITE	-1759	T.D.	ARBUCKLE	3581- T.D.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG.	12 1/4	8 5/8	24	989	NORMAL	550	Class "A" 4% GEL 3%CaCl
PROD. CASING	7 7/8	5 1/2	15	3653	R.F.C.	150	10lbs. Kolite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2 S.P.F.	S.S.B.	3425-3458
Size	Setting depth	Pecker set at			
2 7/8	3488				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3000 GALS. 15% N.E. ACID	3425-3458

Date of first production 3-4-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 27.3
RATE OF PRODUCTION PER 24 HOURS EST	Oil 51.0 bbls.	Gas MCF 69 % 115.0 bbls.
Disposition of gas (vented, used on lease or sold) VENTED	Water	Gas-oil ratio CFPB
Perforations 3425-3458		

15-167-21833-0000

WELL SUMMARY  
COMPLETION OPERATIONS

OPERATOR: American Lariat, Inc.

WELL NAME: Lariat #1 Powell

LOCATION: C, E $\frac{1}{2}$ , SW $\frac{1}{4}$ , Sec. 19, Twp. 11S, Rge. 15W

COORDINATES: 1360 FSL, 330 FEL

ELEVATIONS: SAME

SERVICE RIG CONTRACTOR: Inland Well Service

PRODUCTION CASING: 90 jts., 5 $\frac{1}{2}$ " 8rd 14# J-55 landed at 3653' K.B.  
Float collar at 3610' K.B.  
Cemented with 150 sacks R.F.C. +10 lbs/sk Kolite.  
Plug down at 0538 hours November 29, 1981.

P.B.T.D. Baker Model "K" cement retainer at 3490' K.B.

CORRELATION LOG: Gamma ray - neutron ccl correlation log - 2560 - 3594  
micro-seismogram bond log 2300 - 3589  
Cement top - 2512 excellent bond  
\*N.B. Correlation log reads 4' high to open hole log.

PERFORATIONS: Lower conglomerate: 3498 - 3502 (ref. C.N.F.D. log)  
3504 - 3506 (ref. C.N.F.D. log)  
3512 - 3540 (ref. C.N.F.D. log)

Upper conglomerate: 3425 - 3458 (ref. C.N.F.D. log)

Marmaton: 3376 - 3380 (ref. G.R.N. log)

DOWN HOLE EQUIPMENT: 110 jts, 2 7/8", 6 1/2 lb, J-55 8rd tbg landed at 3488' K.B. P.S.N. landed 1 jt. off bottom at 3455.4' K.B. - 2 1/2" x 2" x 12 R.W.T. bottom hold down insert pump equipped with a 7' gas anchor. Landed on 136 - 3/4" Norris 78 grade "D" sucker rods + 1 - 6' x 3/4" pony rod.

STATUS: Producing Upper Conglomerate and Marmaton oilwell.

RECEIVED  
STATE COMMISSION

JUL 19 1989

Oilfield Services  
10000  
10000

*Sand + Cement*

*30.20*

*Grilled 1700 ft 5 1/2*

*5-12-89*