

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #6656 EXPIRATION DATE 06-30-83

OPERATOR American Lariat, Inc. API NO. 15-167-21840 -0000

ADDRESS PO BOX 936 COUNTY Russell

Hays, KS 67601 FIELD Fairport

** CONTACT PERSON G. Marleau PROD. FORMATION NIL
PHONE 913-625-8190

PURCHASER NIL LEASE VonFeldt

ADDRESS _____ WELL NO. #1

DRILLING Damac Drilling 1360 Ft. from S Line and

CONTRACTOR _____ 1700 Ft. from E Line of

ADDRESS Box 1164 the SE (Qtr.) SEC19 TWP11S RGE15 (W).

Great Bend, KS 67530

PLUGGING Sun Oil Well Cementers

CONTRACTOR _____

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 3681 Ft. K.B. PBD 3640 Ft. K.B.

SPUD DATE 11-29-81 DATE COMPLETED 4-20-83

ELEV: GR 1808' DF _____ KB 1816'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NIL

Amount of surface pipe set and cemented 1103 ft DV Tool Used? NIL

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

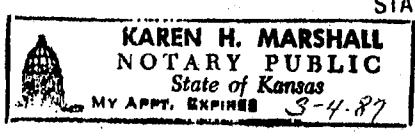
A F F I D A V I T

GERALD MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of April, 1983.



RECEIVED WITH
STATE CORPORATION COMMISSION
5-2-83
MAY 02 1983
CONSERVATION DIVISION
Wichita, Kansas

Karen H. Marshall
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-4-87

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Core #1	Topeka	2780	2805	Stone Corral Permian	983 2184
DST #1	Topeka	2775	2810	Tarkio	2605
	V.O. - N.A.			Topeka	2794
	FSIP - 769			Heebner	3013
	Rec - 65 ft. mud			Toronto	3033
DST #2	Lansing - K.C.	3042	3080	Lans-K.C.	3062
	V.O. - 17 min.			"G" Zone	3161
	FSIP - 71			Base K.C.	3316
	Rec - 5 ft. mud			Marmaton	3362
Core #2	Marmaton	3362	3391	Upper Congl.	3394
Core #3	Marmaton	3391	3395	Lower Congl.	3472
Core #4	Marmaton	3395	3400	Simpson	3559
Core #5	Marmaton	3400	3408	Arbuckle	3602
Core #6	Upper Conglomerate	3460	3473		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1003'	Class A	550	4% Gel 3% CaCl
Production	7 7/8"	5 1/2"	14#	3680'	Class A	325	RFC plus 10#/sac Kolite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			REFER TO PAGE 2		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
REFER TO PAGE 2	

Date of first production NIL	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -T.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPb	
Disposition of gas (vented, used on lease or sold)	Perforations	
NIL		

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Acid Treatments

Lower Conglomerate 3512-3518, 3522-3525
-2500 gals. 15% NE Acid

Upper Conglomerate 3441-3450
-2500 gals. 15% NE Acid

Base K.C. 3349-3353
-500 gals 15% MCA

K.C. "G" 3162-3166
-500 gals 15% MCA

K.C. "B" 3089-3093
-500 gals 15% MCA

Topeka 2794-2803
-500 gals 15% MCA
-1000 gals 15% NE Acid

Perforations:

2186' - 2189'	4 SPF - 4" SCG
2794' - 2803'	4 SPF - 4" SCG
3089' - 3093'	4 SPF - 4" SCG
3162' - 3166'	4 SPF - 4" SCG
3349' - 3353'	4 SPF - 4" SCG
3340' - 3435'	4 SPF - 4" SCG
3341' - 3450'	4 SPF - 4" SCG
3512' - 3525'	4 SPF - 4" SCG

RECORDED
STATE CORPORATION COMMISSION

MAY 02 1983

CONSERVATION DIVISION
Wichita, Kansas