

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser Koch

Operator Contact Person Jim Thatcher
Phone 316 265-3351

Contractor: License # 6566
Name Leben Drilling

Wellsite Geologist Frank Hamlin
Phone 316 265-6656

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Aylward Drilling Co.
Well Name Reich B6
Comp. Date 7/22/68 Old Total Depth 3405

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/15/68 7/22/68 8/13/68
Spud Date Date Reached TD Completion Date
3405 3320
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 789 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 167-20216 - 88-88
County Russell
NE SW NW Sec. 21 Twp. 11 Rge. 15 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

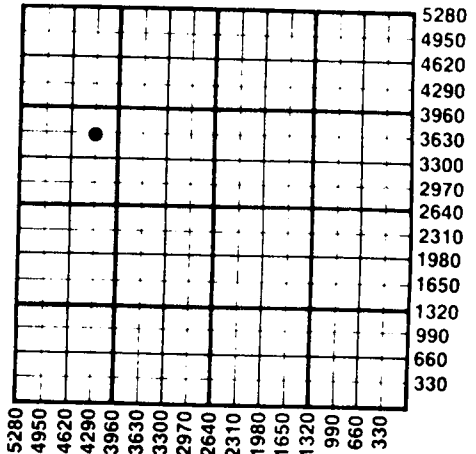
Lease Name Reich B Well # 6

Field Name Fairport

Producing Formation Lansing-Kansas City

Elevation: Ground 1901 KB 1906

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E23964

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

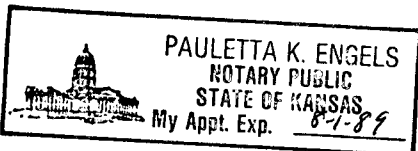
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Manager, Drilling & Production Date 2/10/86

Subscribed and sworn to before me this 10th day of February 1986
Notary Public Pauletta K. Engels
Date Commission Expires 8-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 21 Twp. 11 Rge. 15

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Reich B Well # 6

Sec. 21 Twp. 11S Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	975	
Topeka	2717	
Heebner	2970	
Toronto	2988	
LKC	3023	
Arbuckle	3344	

CASING RECORD New Used 8 5/8 5 1/2
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	789	Common	325	--
Production	7 7/8	5 1/2	14	3345	Common	150	--

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3046-50	3000 Gal Acid	Perforations
4	3063-66	1000 Gal Acid	Perforations
4	3072-75	1000 Gal Acid	Perforations

TUBING RECORD	Size <u>2</u>	Set At <u>3230</u>	Packer at <u>--</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production <u>8/13/68</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	85 Bbls	TSTM MCF	80 Bbls	--	34

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3046-3238 Used on Lease Dually Completed Commingled