

FOR KCC USE:

15-167-23183-00-00

FORM C-1 7/91

EFFECTIVE DATE: 9-27-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # A

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 10 month 1 day 2000 year

Spot 60' E SE-NW-SW Sec 21 Twp 11S Rg 15 West

OPERATOR: License # 06194 Name: ESP Development, Inc. Address: 17746 171st Blvd. City/State/Zip: Paradise, KS 67658 Contact Person: Bud Eulert Phone: 785-998-4413

1650 feet from South / North line of Section 4230 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 9431 Name: Vonfeldt Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Russell Lease Name: Eulert Ranch L Well #: 1 Field Name: SW/4 12 UN-NANSA

Well Drilled For: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OAWD Disposal Wildcat Cable Seismic; # of Holes Other

Is this a Prorated/Spaced Field? X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 1050 Ground Surface Elevation: 1870 EST

If OAWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: X no Public water supply well within one mile: X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 460 B/DKPTA Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? X yes no If yes, true vertical depth: Bottom Hole Location:

Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: None Projected Total Depth: 3400 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well X farm pond other

Will Cores Be Taken? X yes no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-20-00 Signature of Operator or Agent: Sherry Day Title: Agent

FOR KCC USE: API # 15- 167-23183-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: 16 9-22-2000 This authorization expires: 3-22-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

SEP 22 2000

CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

21 11 1512

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

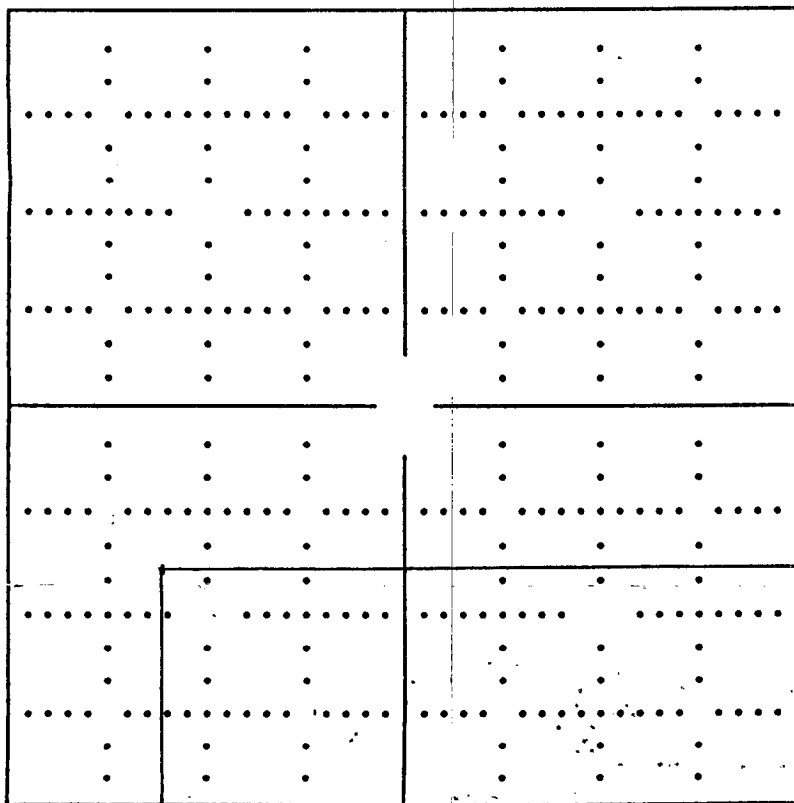
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

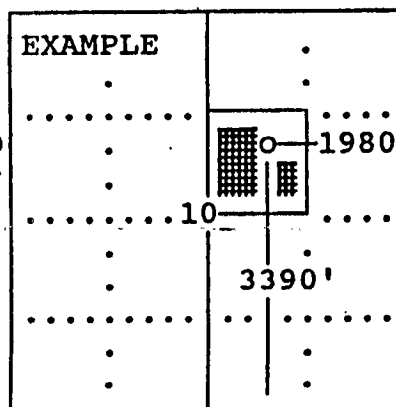
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



4230' FEL

1650' FEL



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.