

EFFECTIVE DATE: 11-10-90

15-167-22937-00-00

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date..... 11/04/90 N/2 SW SW Sec 22 Twp 11 S Rg 15 WW East West

OPERATOR: License #..... 6194 990 feet from South Line of Section 4620 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: ESP DEVELOPMENT, INC.
Address: RR #1 BOX 18
City/State/Zip: PARADISE KS 67658 County: RUSSELL
Contact Person: BUD EULERT Lease Name: EULERT RANCH Well# C-1
Phone: (913) 998-4413 Field Name: UNKNOWN

CONTRACTOR: License #..... 4083
Name: WESTERN KANSAS DRILLING

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
..... Gas Storage Pool Ext Air Rotary
..... OWWO Disposal Wildcat Cable
..... Seismic; # of Holes

If OWWO; old well information as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore?....yes. XXno Will Cores Be Taken?yes XXno
If yes, total depth location:..... If yes, proposed zone:.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/02/90 Signature of Operator or Agent: [Signature] Title: AS AGENT

FOR KCC USE:
API # 15- 167-22,937-0000
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. • 0
Approved by: MDW 11-5-90
EFFECTIVE DATE: 11-10-90
This authorization expires: 8-5-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

WAL
K
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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

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RECEIVED
STATE CONSERVATION COMMISSION
NOV 5 1990
CONSERVATION DIVISION
Wichita, Kansas

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

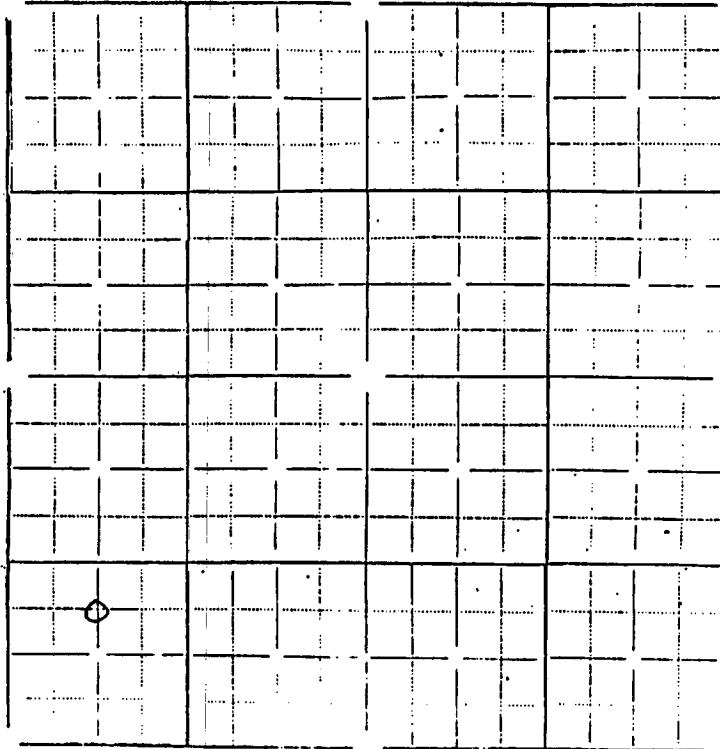
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR ESP DEVELOPMENT, INC. LOCATION OF WELL:
 LEASE EULERT RANCH 990 feet north of SE corner
 WELL NUMBER C-1 4620 feet west of SE corner
 FIELD UNKNOWN SW Sec. 22 T 11 R 15 E/W
 COUNTY RUSSELL
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

on-prorated field *

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
 Date 11/02/90 Title SEARCH, INC. / AS AGENT

