

FOR KCC USE:

15-033-20890-00-00

FORM C-1 7/9

EFFECTIVE DATE: 7-6-94DISTRICT # 1SGAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 6, 1994
month day yearSpot SE SE SE Sec 9 Twp 34 S, Rg 20W X EastOPERATOR: License # 31232
Name: Cody Energy, Inc.
Address: 7555 E. Hampden Ave. Ste. 600
City/State/Zip: Denver, CO 80231
Contact Person: Rock Petty
Phone: (915) 686-0181CONTRACTOR: License #: 5840
Name: Brandt Drilling Co.

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☒ Enh Rec	☒ Infield ☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext. ☐ Air Rotary
☐ OWWO	☐ Disposal	☐ Wildcat ☐ Cable
☐ Seismic; ☐ # of Holes	☐ Other	

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC 101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the surface; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/17/94 Signature of Operator or Agent: Mike Aldred Title: Operations Tech.

FOR KCC USE:

API # 15- 033-20890-00-00Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. (1) XApproved by: DPW 7-1-94This authorization expires: 1-1-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Bldg.

Bldg. 202 W. Flaw.

Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

JUN 22 1994

CONSERVATION DIVISION
Wichita, Kansas

2

34

20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat showing that the well will be properly located in relationship to other wells producing the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Cody Energy, Inc.
 LEASE Selzer "B"
 WELL NUMBER 9-1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Comanche
330 feet from south/north line of sec
330 feet from east/west line of sec
 SECTION 9 TWP 34S RG 20W

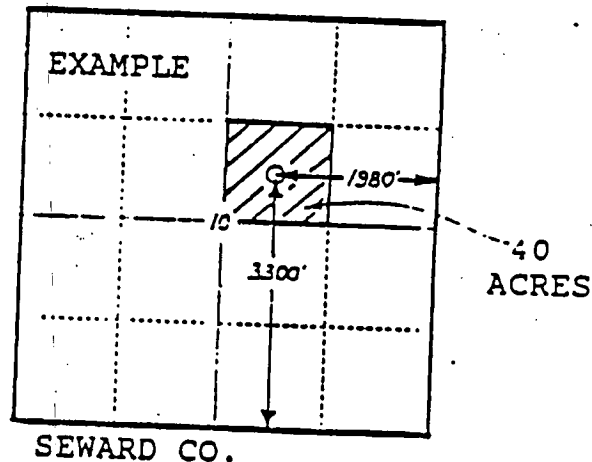
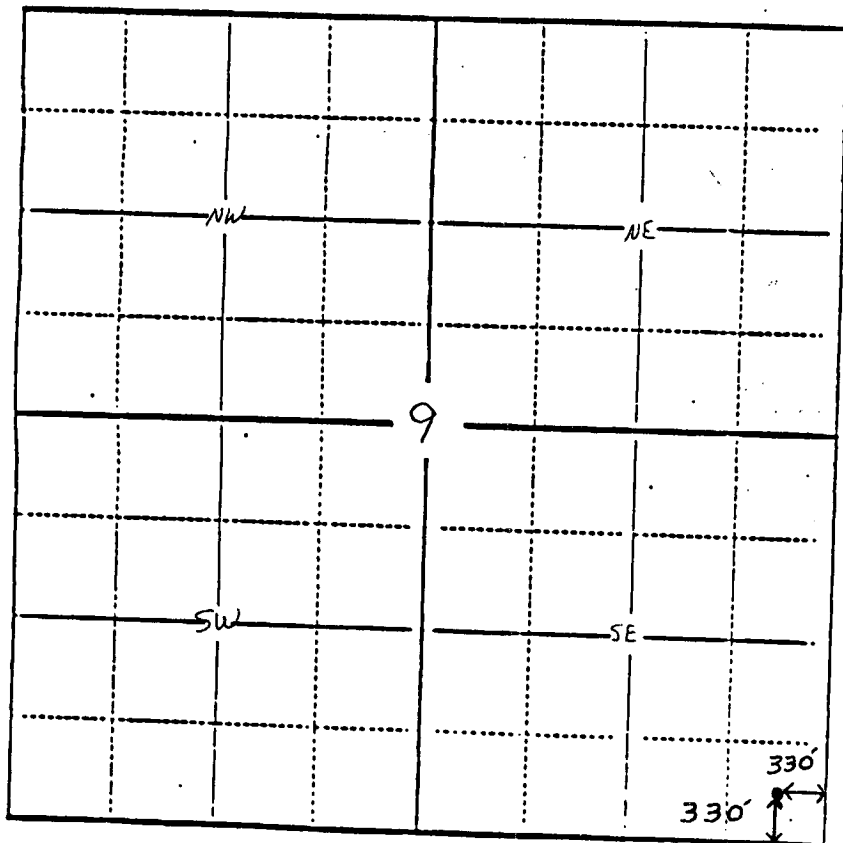
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SE - SE - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAR
CORNER BOUNDARY.

Section corner used: NE NW SE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells;
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.