STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

15-169-00182-00-00

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Sal	ine	Count	ty. Sec. 34 Tv	vp. 138 Rge	(E) (W)	
NORTH	Location as "N	E/CNW#SW#" or	footage fro	om lines 2310	O' FN & E	<u>L</u>	
	Lease Owner Kewanee Oil Company Lease Name Cambria Well No. 1 Office Address Box 360, Hoisington, Kansas						
	L	Vell (completed as				e	
	Date well com	_	-	——————————————————————————————————————		May 22, 19 60	
	Application for	plugging filed				May 22, 19 60	
	Application for	plugging approve	d	Verbal		May 22, 19 60	
		nenced				May 22, 19 60	
		leted				May 22, 19 60	
	Reason for aba	ndonment of well	or producin	g formation	Liry no.	re•	
	TE a serie de seis m		3 J., C1			***	
		well is abandoned				fore plugging was com-	
Locate well correctly on above Section Plat		a obtained from (ns agents ber	ore prugging was com-	
Name of Conservation Agent who sup	ervised plugging of th	is well Mr. G:	ilbert 1	P. Toman, B	ox 180, H	olyrood, Kansas	
Producing formation							
Show depth and thickness of all water	r, oil and gas formatio	ns.		,			
OIL, GAS OR WATER RECOR	DS					CASING RECORD	
				1 - 1		 	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
	Dry	2615 3160		8-5/8	234	None	
Viola Simpson	Dry Dry	3278					
Arbuckle	Dry	3343					
		<u> </u>		<u> </u>			
	Mudded to 40' Dumped 1/4 sa	ks cement the and set HO ck hulls on	rough of CO plug top of	drill pipe. g at 40'. plug.			
	Filled to bot	tom of cells	r with	cement.			
	Plugged and a	bandoned at	9:30 A.	М.			
			· · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·							
	(If additional	description is necessa	ry, use BACK	of this sheet)			
Name of Plugging Contractor	White & Flli	s Drilling (ompany,	Inc.			
Address	Box 148, Eld	orado, Kansa	\s				
STATE OF Kansas	, cou	NTY OF	Bart	on	SS.		
Peter Blanda	<u> </u>	(еп	anjourge of a			of the above-described	
well, being first duly sworn on oath, above-described well as filed and that	says: That I have kn t the same are true ar	owledge of the fa	cts, stateme	ents, and matters	herein contair	ned and the log of the	
		(Signature)	ilu	- pla	cela	•	
にはつい意		/	Rov	360, Hoisi	ngton Ke	nese	
- The			DOX	(A	idress)		
SUBSCRIBED AND SWORN TO befo	re me this 24tl	day of		May	, 19 <u></u> 6	<u>o</u>	
		-	Lan.		Jule		
Sent.embe	er 21, 1961		77.7			Notary Public.	
My commission expires SED LEMBE			راک پر نمید	:SI GN		-	

KEWANEE OIL COMPANY

West Konsas District

Wildcat

Well Record and Sandology: Cambria No. 1.

Location: 2310' FW & ML Section 3h, T-13-S, R-2-W, Saline County, Kenses.

Tievation: 1200; Cement Marker (C.M. 1.50; above top of 8-5/8; casing).

Drilling Commenced: May 10, 1960.

Drilling Completed: May 21, 1960.

Completion Date: May 22, 1960.

Total Depth: 3600' C.M.

Perferation Record: None.

Tresting Record: None,

Initial Production: Dry hole.

FORMATION TOPS

	Sample Tops	Log Tops	
Lansing Base K.C. Mississippi Kinderhook Misener Hunton Maquoketa Viola Simpson Arbuckle	2082 - 882 2h2h -122h 2616 -1h16 2810 -1610 29h2 -17h2 2958 -1758 306h -186h 3160 -1960 3280 -2080 33h8 -21h8	2088 - 888 21,22 -1222 2615 -11,15 2792 -1592 2912 -171,2 2952 -1752 3056 -1856 3160 -1960 3278 -2078 3313 -211,3	
Granite Wash	3588 -2388	3580 -2380	

Casing Record

Ran 23h' of 8-5/8" casing and set at 968.36' C.M. Cemented with 175 smoks pozmix with 1/h# flocele per sack and 2% Calcium Chloride. Gement did not circulate. Ran 1" to top of cement at 10h' and cemented to surface with 100 sacks regular cement.

Formation Record

0 - 115	Sand, clay & shale.
115 - 236	Lime & shale.
236 - 665	Lime, sand & shale.
665 - 780	Shale & red rock.
780 - 11/15	Shale, lime & shells.
11/15 - 1650	Lime with shale streaks.
1650 - 1862	
A CALLES AND THE STOCK OF THE S	Lime, shale & shells.
1862 - 1929	Shale & sand.
1929 - 2102	Line.
2102 - 2274	Lime & Shale.
2274 - 2425	Shale & lime.
2425 - 2616	Shale.
2616 - 2810	Line
2810 - 2958	
	Shale & sand.
2958 - 3063	Line.
3063 - 3160	Idmo & shale.
3160 - 3280	Line.
3280 - 3348	Shale & sand.
3348 - 3588	Idme.
3588 - 3600	Granite Wash - Total Depth.