STATE OF KANSAS STATE CORPORATION COMMISSION FROM RECEIVED

WELL PLUGGING RECORD

15-169-20083-00-00

Ave All Information Completel			Cour	str Soc	00 Tun 1	ac Rea a ¥/C					
Make Required Affidavit											
Conservation Division		C SW									
State Corporation Comm.	Lease Owner Terra Resources, Inc.										
245 North Water	Lease N			Juices, I.	We	ell No1					
Wichita, KS 67202											
	Office Address P.O. Box 839, Oklahoma City, OK 73101 Character of Well (Completed as Oil, Gas or Dry Hole)										
	0,,41400		y Hole			e too					
	D. + - W.				7/1						
		ell completion for		filed	7/6/ 7/6/						
	• •	tion for									
		g commence		, upprovou	7/6/						
		g complete			7/6/						
				of well or		formation					
	•		Hole								
	If a pr	oducing w	ell is a	bandoned,	date of 3	lest production					
		•				18					
Locate well correctly on above	Was per	mission o	otained	from the	Conservati	on Division or					
Section Plat				_	mmenc ೆ?	Yes					
Name of Conservation Agent who	supervised	plugging	of this	well	Gilbert To	oman					
roducing formation					_Total /eg	oth of Woll 3429					
show depth and thickness of al	l water, oil	and gas	formatic	ons.							
A CONTRACTOR DESCRIPTION DESCR					_						
OIL, GAS OR WATER RECORDS						CASING RECORD					
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT					
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		<u> </u>				the constraint of the					
Describe in detail the mann		<u> </u>	L	<u> </u>	L						
drilling mud to 330', 2 2 sx rathole, 2 sx mous	25 sx cement	drillir	ng mud f	to 40', 10) sx 55 pc)z, 4% gel					
z sa rathore, z sa mous	SCHOLE					A CONTRACT OF THE CONTRACT OF					
7 . 17 (2.20) - 17 (2.20)											
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20-200	3				·						
2 6 197°	Ö										
300				···							
(If additional	description	is necess	ary, use	BACK of	this sheet	t)					
ame of Plugging Contractor	s 3 & N Drilli	ng Compar	v. Divi	sion of H	Benson Mir	peral Group. In					
			<i>,</i> ,								
						C Service Company of the Company of					
TATE OF KANSAS	COUN	TY OF MC	NTGOMER	ΣV		ss. contractor					
Lucille Shukers			(emplo	yee of KIND	KKK) or (co	COULLYXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
f the above-described well, being facts, statements, and mates filed and that the same are	ters herein	contained	and the	log of th							
			\mathcal{L}		20						
	(Sig	nature)	$- \times u$	alle)	Shuk	zus :					
	,	Bo	x 846.	Independe	ence, Ks. Address)	67301					
SUBSCRIBED AND SWORN TO b	efore me thi		_			, 1978					
The state of the s	THE SHAPE	- <u>1961</u>	·	- <u> </u>	(A . 1						
		<u>(</u>	ame	In	Techl	tary Public.					
y commission expires 9/24	1/78	//		JANE M	CNICKLE						
		V	•	NOT	`ARY						
					BLIC Kan	·ar					
			Mo	ontgomery (County, Kans	売 5					

	, 4		\cap	: ¢	TERRA RE	1800.	(CEC)						
£,	KANSAS DRILLERS LOG				JUL 1	7 37							
	API No. 15 — 169			20 083-00-00 RECEIVED				Loc. C-SW.					
\mathcal{O}		County	Nu	mber			(County Sa	line				
	Operator 640 Acres												
	Terra Resources, Inc.												
	P.O. Box 839 Oklahoma City, Oklahoma 73101												
	Well No.		·	╌┞╌┇╼┥╼┤╌┧									
	#1 Footage Location		Geis										
	1320 feet from y	de (S) line	/=	120 feet	from HM (W)	line							
	Principal Controctor	A) (3) fine	Geol	logist				160	60				
	Company of the Compan	Drilling Beb HopKINS Total Depth P.B.T.D.							te well correctly				
	Spud Date	70	Tota	3440	P.B.T.D.	•	Ì,	lev.: Gr					
O	6-21-	/6	Oil I	Oil Purchaser									
	7-6-7	8					"	of <u>12/9</u>	<u>/ кв/2]7</u>				
	CASING RECORD												
	Report of all strings	s set — surface,	intermediate,	production, e	tc.								
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Тур	e cement	Socks	Type and percent odditives				
						Ē	Cozm 50/5	0 275	3% CC				
	Surface	124	8 5/8	24	354		Comm 507 3	² 85	<u> 3% 88</u>				
	Production												
_													
O			<u> </u>	<u> </u>				-					
		LINER RECOR	RD.				PERFORA	TION RECO	ORD				
			Sacks c	ement	Shots	Shots per ft.		& type	Depth interval				
i	100, 11.	bottom, it.											
		TUBING RECO	RD										
	Sixe S	etting depth	Pocker	set at									
\cup													
	<u> </u>	A	CID, FRACT	URE, SHOT,	CEMENT SQL	UEEZE I	RECORD	-31					
		Amou	int and kind of	material used			. *	D	epth interval treated				
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						1111		m18-					
	20-26-1910												
	09-3-												
							the second second	<u></u>					
				INITIAL PR	ODUCTION								
	Date of first production		Producin	g method (flow	ing, pumping, g	as lift, et	c.)						
ļ		- 1		le:-		luz.			as-oil ratio				
	RATE OF PRODUCTION PER 24 HOURS	Oil	ьь	Gas		MCF Wat	Ei	bbis.	CFPB				
\bigcirc	Disposition of gas (vented,	used on lease or s		13.]			roducing interval						
\subseteq													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-169 - 20083-00-Quesignate type of comp.: oil, Gas, DRY Hole, SWDW, ETC.: Operator Terra Resources, Inc. Lease Name Well No. Geis #1 s 33 T 139k 2 W SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. 0 134 Sand/Clay 545 134 Shale/Lime 2875 545 Lime/Shale 2970 2875 Shale 3440 2970 Lime/Shale USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Dote Received** Signature

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