

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858

Name: J & J Operating LLC.

Address 1: 10380 W. 179th Street

Address 2: \_\_\_\_\_

City: Bucyrus State: KS Zip: 66013 + \_\_\_\_\_

Contact Person: Patrick Everett

Phone: ( 913 ) 549-8442

CONTRACTOR: License # 6142

Name: Town Oil Company

Wellsite Geologist: NA

Purchaser: Pacer Energy Marketing

Designate Type of Completion:

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: J & J Operating, LLC

Well Name: Patrick Kelly 4

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf.  Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

5-26-2008 5-27-2008 5-28-2008

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 045-21382-00-0001

Spot Description: SW SE NE SE

SW SE NE SE Sec. 31 Twp. 13 S. R. 21  East  West

1650 Feet from  North /  South Line of Section

495 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Douglas

Lease Name: Patrick Kelly Well #: 1-7

Field Name: Little Wakarusa

Producing Formation: Squirrel

Elevation: Ground: 893 Kelly Bushing: NA

Total Depth: 742 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 42' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 42'

feet depth to: Surface w/ 6 <sup>sq cmt</sup>

WCO-DG-6/24/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 80 bbls

Dewatering method used: Used on Lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Authorized Agent Date: 5/26/10

Subscribed and sworn to before me this 26 day of May

20 10

Notary Public: Marcia Littell

Date Commission Expires: 3/3/2014

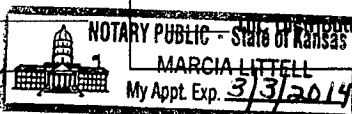
KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

\_\_\_\_\_ Geologist Report Received



Operator Name: J & J Operating LLC. Lease Name: Patrick Kelly Well #: 4  
 Sec. 31 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray / Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum No geologist at well site   <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JUN 07 2010</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4		42'	Portland	6	
Longstring	5 5/8	2 7/8		727'	Portland	103	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	29 Perforations from 666-673		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15875  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-09	7841	Patrick Kelly # 4	31	13	21	Ds
CUSTOMER JDB Construction			TRUCK #			
MAILING ADDRESS 1207 N First Street			DRIVER			
CITY Louisburg		STATE KS	ZIP CODE 66053		TRUCK #	
				DRIVER		
				516 Alan M		
				495 Casey K		
				503 Ken H		

JOB TYPE long string HOLE SIZE 3 5/8 HOLE DEPTH 742 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 727 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 4 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Established circulation. Mixed + pumped 200# gel to flush hole. Mixed + pumped 115 sx 50/150 poz, 5# Kel-seal, 5# salt, 29# gel, 1/4# pheno-seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to TD of casing. Well held 800 PSI. Closed valve.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5406	25	MILEAGE	495	86.25
5402	727'	casing footage	495	-
5407	min	ton miles	503	300.00
1107A	<del>500</del> 29#	pheno-seal		31.61
1110A	575	Kel-seal		230.00
1111	242#	salt		75.02
1118B	393	gel		62.88
1124	103 sx	50/150 poz		957.90
4402	1	2 1/2 plug		21.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 07 2010				
CONSERVATION DIVISION WICHITA, KS				
			6.5%	SALES TAX
				ESTIMATED TOTAL
				2726.50

No company rep.

AUTHORIZATION P

TITLE 221685

DATE 4/29/09