KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

20_ID

Notary Public:

Subscribed and sworn to before me this

September 1822 Form Must Be Typed 6/22/17

RECEIVED

JUN 23 2010

KCC WICHIIA

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Address: P.O. Box 783188 P.O. Box 783188	4707		171 20756 00 00
Address: P.O. Box 783188 Section Section	Operator: Literature in Literature		
Signature Display Signature Display Signature Display			
Superator Supe		KCC	
Contract Person: John Niemberger Content Person: John Niemberger Con		1181 2 2 2010	leet from (5)/ N (circle one) Line of Section
Contractor: Name: Murfin Drilling Co., inc. Cases Name: Sharp Seed 14C Well #: 2			reet from E // W /(circle one) Line of Section
Contractor: Name: Murfin Onilling Co., Inc. Licenses: 30606 Wellstite Geologist: Tom Funk Designate Type of Completion: New Well Re-Entry Workover Volid SUD SIDW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator:		CONFIDENT	Footages Calculated from Nearest Outside Section Corner:
Field Name: Producing Formation: Cherokee & Johnson	•		(circle one) NE SE NW SW
Producing Formation: Cherokee & Johnson Producing Formation: Cherokee & Johnson Lesignate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator: Well Name: Driginal Comp. Date: — Original Total Depth: — Plug Back Total Depth: — Conv. to Enhr./SWD — Plug Back Total Depth: — Other (SWD or Enhr.?) — Deapening Re-perl. — Conv. to Enhr./SWD — Plug Back Total Depth: — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulle 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months! if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenic logs and geologist well report shall be altached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Producing Formation: 2914 Kelly Bushing: 2919 Levator Ground: 4610 — Plug Back Total Depth: — Multiple Stage Cementing Coldar Used? — Fee If Alternate II completion, cement circulated from £224 — Fee If Alternate II completion, cement circulated from £224 — Fee If Alternate II completion, cement circulated from £224 — Fee If Alternate II completion, cement circulated from £244 — Fee If Alternate II completion, cement circulated from £244 — Fee If Alternate II completion, cement circulated from £244 — Fee If Alternate II completion, cement circulated from £244 Leat the file of the Reserve Pit) Choride content. 5000 — ppm Fluid volume 715 — bbls Dewatering method used evapo			Lease Name: Snarp Seed 14C Well #: 2
Designate Type of Completion: New Well			Field Name:
Designate Type of Completion: New Well	Wellsite Geologist: Tom Funk		Producing Formation: Cherokee & Johnson
Amount of Surface Pipe Set and Cemented at 224 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Driginal Comp. Date: Driginal Management Plan (Data must be collected from the Reserve Pit) Chloride content 6500 ppm Fluid volume 715 bbls Dewatering method used _evaporation Location of fluid disposal if hauled offsite: Degrator Name: Lease Name: License No: Quarter Sec. Twp. S. R East West Countly: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cereving of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in write with the form (seer use 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in write with the form (seer use 82-3-107 apply.) Trickets MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, ules and regulations promulgated to regulate the oil and gas industry have been fully complied with a	Designate Type of Completion:		1
GasENHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc)	New Well Re-Entry Workover		
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set 2244 Fee If Alternate II completion, cement circulated from 2244 feet depth to Surface W/ 365 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date No. Original Completion Docket No. Original Completion Docket No. Original Completion Docket No. Original Completion Date or Recompletion Date Or Recompletion Date Or Recompletion Date Original Completion Date O	Oil SWD SIOWTemp. Abd.		Amount of Surface Pipe Set and Cemented at 224 Feet
If Alternate II completion, cement circulated from 2244 feet depth to surface w/ 365 sx cmt. Well Name: Depening Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. KCC Office Use ONLY	Gas ENHR SIGW		
Deperator: Geet depth to Surface W/ 365 sx cmt.	Dry Other (Core, WSW, Expl., Cathodic, etc)		
Well Name: Driginal Comp. Date:	If Workover/Re-entry: Old Well Info as follows:		
Driginal Comp. Date: Original Total Depth: Depth: Diffing Fluid Management Plan (Data must be collected from the Reserve Pit) Depending Re-perf. Conv. to Enhr./SWD Chloride content 6500 ppm Fluid volume 715 bbls Dewatering method used evaporation Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date North Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY	Operator:		feet depth to surface w/ 365 sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 and 82-3-107 appty. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Chloride content 6500 ppm Fluid volume 715 bbls Dewatering method used _evaporation _evapo	Well Name:		Orilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Docket No.: Do	Original Comp. Date: Original Total Depth:		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Jaz5/10 4/5/10 Date Reached TD Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY	Deepening Re-perf Conv. to Enhr./SWD		Chloride content 6500 ppm Fluid volume 715 bbls
Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Ounty: Docket No. Ounty: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY	Plug Back Plug Back Total Depth		Dewatering method used evaporation
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Other (SWD or Enhr.?)	Dual Completion Docket No		
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements form are complete and correct to the best of my knowledge.	Other (SWD or Enhr.?) Docket No		
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:	3/25/10 4/5/10	4/6/10	
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signature:			late the oil and gas industry have been fully complied with and the statements
	Signatura	<u></u>	KCC Office Use ONLY
Title: Toduction Manager Date: Date: Letter of Confidentiality Received 6 CO IV	Production Manager	6/22/10	1/20/10
	Title: Production Manager	Date:	Letter of Confidentiality Received 6 LO 10

Geologist Report Received

UIC Distribution

Date Commission Expires: DEBRA K. PHILLIPS Notary Public - State of Kansas My Appt Expires 5-4-11