CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

My Appt Expires 5-4-11

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

| Operator: License # 4767 | API No. 15 - 063-21829-00-00 |
|--|---|
| Name: Ritchie Exploration, Inc. | County: Gove |
| P.O. Box 783188 | арогох N/2 S/2 N/2 Coo 5 Тип 14 С В 31 П East [7] West |
| • • • • • • • • • • • • • • • • • • • | n |
| Purchaser: NCRA | 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1525 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 feet from S / (N) (circle one) Line of Section 1526 |
| Operator Contact Person: John Niernberger CONFIDE | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 691-9500 | AUT OF AUT CIA |
| Contractor: Name: _Murfin Drilling Co., Inc. | Steckel Unit |
| icense: 30606 | Field Name: |
| Wellsite Geologist: Mike Engelbrecht | - |
| Designate Type of Completion: | Elevation: Ground: 2957 Kelly Bushing: 2967 |
| New Well Re-Entry Workover | Total Depth: 4680 Plug Back Total Depth: 4646 |
| ✓ Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 214 Feet |
| | Multiple Stage Cementing Collar Used? Ves No |
| Gas SIGW | If yes, show depth set 2418 Feet |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If Alternate II completion, cement circulated from 2418 |
| f Workover/Re-entry: Old Well Info as follows: | surface 325 |
| Operator: | · · |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 6500 ppm Fluid volume 715 bbls |
| Plug Back Plug Back Total Depth | Dewatering method used evaporation |
| Commingled Docket No. | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | Operator Name: |
| Other (SWD or Enhr.?) Docket No | Lease Name: License No.: |
| 3/15/10 3/26/10 3/26/10 | Quarter Sec. Twp. S. R. East West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | County: Docket No.: |
| , and the second | County. |
| Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the confidence of the confiden | gulate the oil and gas industry have been fully complied with and the statement |
| Signature: Fitle: Production Manager Date: 6/22/10 Subscribed and sworn to before me this 22 day of | Letter of Confidentiality Received 6/22/10 If Denied, Yes Date: |
| Subscribed and sworn to before me this 22 day of | Letter of Confidentiality Received 6/22/10 If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received |
| Subscribed and sworn to before me this 22 day of Subscribed and Subscribed a | Letter of Confidentiality Received 6/22/10 If Denied, Yes Date: Wireline Log Received RECEIVED |
| Subscribed and sworn to before me this 22 day of | Letter of Confidentiality Received 6/22/10 If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received |