

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

JUN 23 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed

All blanks must be Filled

6/16/10

OPERATOR: License # 6236
Name: MTM Petroleum, Inc.
Address 1: 323 N Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Nick Miller
Phone: (620) 955-6014
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jerry A. Smith
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date: 4-9-10
Date Reached TD: _____
Completion Date or Recompletion Date: 4-15-10
per geo rpt - Dlg-kcc

API No. 15 - 095-22203 **KCC WICHITA**
Spot Description: _____
SW SW SE Sec. 14 Twp. 28 S. R. 8 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Simons Well #: 3
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1593 Kelly Bushing: 1602
Total Depth: 4784 Plug Back Total Depth: 4492.23
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Arensdorf #1 License #: 4706
Quarter _____ Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Permit #: API#15-095-01293

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 6/16/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 6-16-10
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____