

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

6/22/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5316  
Name: FALCON EXPLORATION INC.  
Address 1: 125 N. MARKET, SUITE 1252  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202  
Contact Person: MICHEAL S MITCHELL  
Phone: (316) 262-1378  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: DEREK PATTERSON & KEITH REAVIS  
Purchaser: NCRA

API No. 15 - 025-21496-0000  
Spot Description: \_\_\_\_\_  
SW SE NE NW Sec. 31 Twp. 30 S. R. 22  East  West  
1,270 Feet from  North /  South Line of Section  
2,150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: CLARK  
Lease Name: YBC Well #: 2-31  
Field Name: \_\_\_\_\_  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2429 Kelly Bushing: 2439  
Total Depth: 6490 Plug Back Total Depth: 5533  
Amount of Surface Pipe Set and Cemented at: 692 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
\_\_\_\_\_ with: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

- Designate Type of Completion:
- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
03/04/2010 03/21/2010 05/24/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 22 2010

CONSERVATION DIVISION  
WICHITA, KS

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 8400 ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: HAULED OFF FREE FLUIDS  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: DILLCO FLUID SERVICE  
Lease Name: I B REGIER License #: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: MEADE Permit #: D21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 6/22/10

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 6-22-10  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_