ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5214	API No. 15 - 051-05996 - 000
Name: Lario Oil & Gas Company	County: Ellis
Address:301 S. Market	swswsec. 31 Twp. 11 S. R. 17 East V West
City/State/Zip: Wichita, KS 67202	330 274 feet from S N (circle one) Line of Section
Purchaser:	4960 50 17 feet from E W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _265-5611	(circle one) NE (SE) NW SW
Contractor: Name: _Lario Oil & Gas Company	Lease Name: Marshall A Well #: 3
License: 5214	Field Name: Bemis-Shutts
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: 2180'
New Well Re-Entry Workover	Total Depth: 3705 Plug Back Total Depth: 3410'
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1414' Feet
Gas ✓ ENHR — SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Lario Oil & Gas Company	feet depth to
Well Name: Marshall A #3	W/ SX CITE.
Original Comp. Date: 7-24-89 Original Total Depth: 3705'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
✓ Other (SWD or Enhr.?) Docket No. E-27107	Operator Name:
	Lease Name: License No.:
6-8-10 6-17-10 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and orrect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Killy & Schweibert	KCC Office Use ONLY
Title: Jay G. Schweikert, Sperations Engineer Date: 6-22-10	Letter of Confidentiality Received
Subscribed and sworn to before me this 22nd day of June	If Denied, Yes Date: RECEIVED
Odoscribed and sworn to belore the this day or	Wireline Log Received KANSAS CORPORATION COMMISSION
20. 10 A KATHY L. FORD Notary Public - State of Kansas Notary Public - State of Kansas Notary Public - Appt. Expires 10 - 22 - 10	Geologist Report Received JUN 2 4 20\ô
10-22-10	1120 -DIA HOSIPONSERVATE

Date Commission Expires:

Side Two

Operator Name:	Lano Oil & G	as Compan	<u>y</u>	Lea	se Name:_	Marshall A		_ Well #: 3		
Sec Twp	11 S. R. 17	East	✓ West	Cou	ınty: Ellis					
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing acovery, and flow rate as surveyed. Attach	g and shut-ines if gas to s	n pressures, urface test, a	whether llong wit	r shut-in pre	essure reached	d static level, hydro	static pressure	es, botto	m hole
Drill Stem Tests Taken (Attach Additional Sheets)			•	Log Formation (Top), C			epth and Datum Sample			
Samples Sent to Geological Survey			Nam	ie		Тор		Datum		
Cores Taken		Yes	✓No							
Electric Log Run (Submit Copy)		Yes	✓ No							
List All E. Logs Run:	:				:					
			CASING	RECORI	D N	ew 🗍 Used				
		1		T		ermediate, produ	-		-	
Purpose of String	Purpose of String Size Hole Size Casing Drilled Set (In O.D.)				Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	lype A	and Percent additives
surface	urface 12 1/4" 10 3/4"			40		1414'		450		
longstring	8 3/4"	7"		24		3685'		125	<u>-</u>	
liner		5 1/2"		14		3636'	HCL + POZ	260 + 100		
		-	ADDITIONAL	CEMEN	ITING / SQL	JEEZE RECOR	rD.			
Purpose: Depth Top Bottom Perforate Top Bottom Protect Casing Plug Back TD		Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 3381' - 3386'						750 gal 15% NEFE. 3381' - 3				3381' - 3386'
						1500 gal 15% NEFE 3381				3381' - 3386'
4 3390' - 3394'						1100 Gal 15% NEFE 3390' - 3394				
CIBP @ 3418' w/1 sk cmt on top.					Perfs below CIBP: 3436'-48', 3485'-91', 3494'-3506'					
				Packe	er At ed @ 3349'	Liner Run Yes No				
Date of First, Resumer	rd Production, SWD or E		Producing Meth		Flowing	 g ∏Pump		Othe	r (Explain)
Estimated Production Per 24 Hours		Bbls.	Gas	Mcf	Wate		Bbls. G.	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION			-	Production Inte	erval			
Vented Sold	_		Open Hole	∏ Pe	erf. 🗀 🏻	Oually Comp.	Commingled			
	ubmit ACO-18.)		Other (Special							