

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31002

Name: Kelly Company LC

Address 1: PO BOX 412

Address 2: \_\_\_\_\_

City: OSAWATOMIE State: KS Zip: 66064 + \_\_\_\_\_

Contact Person: Phil Frick (Agent)

Phone: ( 785 ) 883-4057

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

12/18/09    12/21/09    12/21/09

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 091-23402 -0008

Spot Description: \_\_\_\_\_

NE NW NW Sec. 14 Twp. 14 S. R. 22  East  West

5215 5199 Feet from  North /  South Line of Section

4765 4774 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner: per GPS-KCC-Dlg

NE     NW     SE     SW

County: Johnson

Lease Name: Knabe D Well #: KAI-5

Field Name: Gardner

Producing Formation: Squirrel

Elevation: Ground: 1034 est. Kelly Bushing: NA

Total Depth: 765' Plug Back Total Depth: 755'

Amount of Surface Pipe Set and Cemented at: 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 755

feet depth to: 0 w/ 112 API-2-Dlg - 6/25/10 <sup>sx omt</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

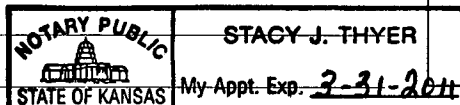
Title: Agent Date: 6/1/10

Subscribed and sworn to before me this 17th day of JUNE

20 10

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Kelly Company LC Lease Name: Knabe D Well #: KAI-5  
 Sec. 14 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 710' +324  <p style="text-align: center;"><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JUN 21 2010</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p>
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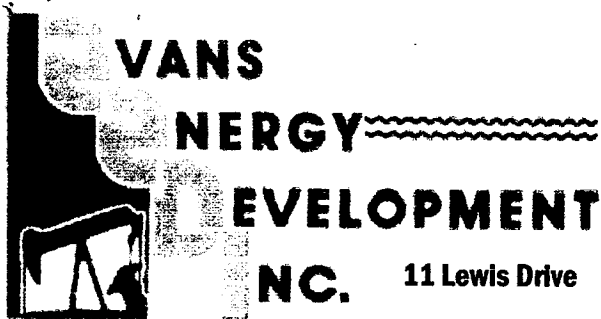
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.5'	Portland	6	
Production	5 5/8"	2 7/8"	NA	755'	50/50/POZ	112	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	710.0' to 720.0', 21 perfs, 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>Pending Permit</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>
			Gas-Oil Ratio 
			Gravity 

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Kelly Company LC

~~Roberts #KAT-3~~ KNABED KAT-5

API 15-091-23,595 402

December 18 - December 21, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
2	lime	8
8	sandstone	16
16	lime	32
8	shale	40
8	lime	48
9	shale	57
5	lime	62
36	shale	98
40	lime	138
9	shale	147
18	lime	165
38	shale	203
9	lime	212
19	shale	231
7	lime	238
2	shale	240
11	lime	251
42	shale	293
27	lime	320
9	shale	329
21	lime	350
5	shale	355
4	lime	359
9	shale	368
3	lime	371 base of the Kansas City
173	shale	544
4	lime	548
12	shale	560
2	lime	562
2	shale	564
4	lime	568
17	shale	585
3	lime	588
6	shale	594

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5	lime	599
4	shale	603
4	lime	607
30	shale	637
2	lime	639
71	shale	710
2	broken sand	712
6	oil sand	718
1	broken sand	719
5	silty shale	724
41	shale	765 TD

Drilled a 9 7/8" hole to 20.5'

Drilled a 5 5/8" hole to 765'

Cored 711' - 731'

Set 20.5' of 7" surface casing cemented with 6 sacks cement.

Set 754.8' of threaded and coupled 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
711		34
712		31
713		24
714		23
715		28
716		28
717		28
718		26
719		30
720		25
721		25
722		27
723		26
724		26
725		24
726		25
727		27
728		25
729		25
730		26

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 232515

Invoice Date: 12/22/2009 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

KNABE D #KAI-~~25~~  
22523  
NW 14-14-22 JO  
12/21/2009  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	9.2500	1036.00
1118B	PREMIUM GEL / BENTONITE	412.00	.1600	65.92
1111	GRANULATED SALT (50 #)	315.00	.3100	97.65
1110A	KOL SEAL (50# BAG)	630.00	.3900	245.70
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	755.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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WICHITA, KS

=====  
Parts: 1467.27 Freight: .00 Tax: 93.90 AR 3018.67  
Labor: .00 Misc: .00 Total: 3018.67  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 22523  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/21/09	2355	Knabe D KAL-BS	NW 14	14	22	JO
CUSTOMER D E Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506 Fred			
CITY STATE ZIP CODE Wellsville KS 66092			368 Ken			
			369 Chuck			
			503 Arlen			

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 765' CASING SIZE & WEIGHT 2 1/8" EUE  
CASING DEPTH 755' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Chuck casing depth w/ wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 126 sks 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TDW/ 4.4 BBLs Fresh water. Pressure to 750# PSI. Release pressure to set float valve. Shut in casing.

*Fred Mader*

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck		103 <sup>50</sup>
5402	755'	Casing Footage		N/C
5407	Minimum	Ton Miles		296 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck		188 <sup>00</sup>
1124	112 <del>sk</del> sks	50/50 Poz Mix Cement		1036 <sup>00</sup>
1118B	412 <sup>#</sup>	Premium Gel		65 <sup>93</sup>
1111	315 <sup>#</sup>	Granulated Salt		97 <sup>65</sup>
1110A	630 <sup>#</sup>	Kol Seal		245 <sup>30</sup>
4402	1	2 1/2" Rubber Plug		22 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2010 CONSERVATION DIVISION WICHITA, KS				
WO # 232515				
6.4%				SALES TAX
				ESTIMATED TOTAL
				90 <sup>20</sup>
				3018 <sup>67</sup>

Ravin 3737

AUTHORIZATION No Co. Rep on Site TITLE \_\_\_\_\_ DATE \_\_\_\_\_