

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company LC
Address 1: PO BOX 412
Address 2: _____
City: OSAWATOMIE State: KS Zip: 66064 + _____
Contact Person: Phil Frick (Agent)
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

API No. 15 - 091-23394-0000
Spot Description: _____
NW NE SW SW Sec. 11 Twp. 14 S. R. 22 East West
1076 Feet from North / South Line of Section
4546 Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Roberts Well #: KAI-2
Field Name: Gardner

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/17/09 12/18/09 12/18/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Producing Formation: Squirrel
Elevation: Ground: 1039 est Kelly Bushing: NA
Total Depth: 860' Plug Back Total Depth: 818'
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 818
feet depth to: 0 w/ 122 ATZ-Dlg-6/25/10 sx cmf

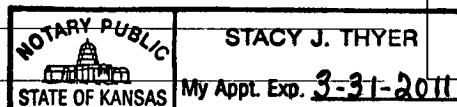
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Agent Date: 6/17/10
Subscribed and sworn to before me this 17th day of JUNE,
20 10.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kelly Company LC Lease Name: Roberts Well #: KAI-2
 Sec. 11 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 708' +331
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.5'	Portland	6	
Production	5 5/8"	2 7/8"	NA	818'	50/50 POZ	108	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

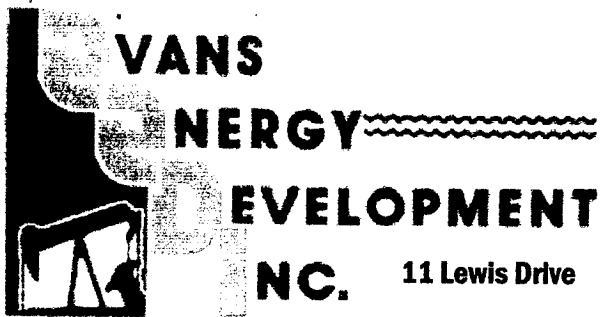
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	708.0 to 718.0 - 2" DML RTG - 21 Perfs	RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **Pending Permit** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kelly Company LC

Roberts #KAI-2

API 15-091-23,394

December 17 - December 18, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
12	sandstone	18
11	lime	29
16	shale	45
4	lime	49
18	shale	67
6	lime	73
28	shale	101
8	lime	109
20	shale	129
6	lime	135
17	shale	152
16	lime	168
39	shale	207
8	lime	215
22	shale	237
7	lime	244
6	shale	250
5	lime	255
41	shale	296
14	lime	310
3	shale	313
7	lime	320
15	shale	335
21	lime	356
3	shale	359
3	lime	362
9	shale	371
5	lime	376 base of the Kansas City
169	shale	545
11	lime	556
6	shale	562
11	lime	573
9	shale	582
6	lime	588
8	shale	596

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10	lime	606
24	shale	630
2	lime	632
11	shale	643
3	lime	646
63	shale	709
2	broken sand	711 good oil show
5	oil sand	716 good oil show
1	broken sand	717 good oil show
1	oil sand	718
9	silty shale	727
103	shale	830
2	lime & shells	832
10	shale	842
2	silty shale	844
2	sand	846
4	silty shale	850
10	shale	860

Drilled a 9 7/8" hole to 21

Drilled a 5 5/8" hole to 860'.

Cored 710'-730'

Set 2.5' of 7" surface casing cemented with 6 sacks cement.

Set 813.6' of 2 7/8" 8 round upset threaded and coupled tubing with 3 centralizers, 1 float shoe and 1 clamp.

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WICHITA, KS

Upper Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
710	1	12
711		33
712		26
713		25
714		25
715		23
716		29
717		24
718		20
719		26
720		28
721		29
722		24
723		27
724		26
725		26
726		32
727		25
728		32
729		30

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232499

Invoice Date: 12/22/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

ROBERTS KA-I2
20030
SW 11-14-22 JO
12/18/2009
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	610.00	.3900	237.90
1111	GRANULATED SALT (50 #)	236.00	.3100	73.16
1118B	PREMIUM GEL / BENTONITE	305.00	.1600	48.80
1124	50/50 POZ CEMENT MIX	108.00	9.2500	999.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
495 CEMENT PUMP	1.00	870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
495 CASING FOOTAGE	818.00	.00	.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1380.86	Freight:	.00	Tax:	88.38	AR	2926.74
Labor:	.00	Misc:	.00	Total:	2926.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20030
LOCATION offlawg
FOREMAN Alan Made

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-09	2355	Roberts KA-12	SW 11	14	22	JO
CUSTOMER DE Exploration						
MAILING ADDRESS P.O. Box 128			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wellsville			516	Alan M		
STATE KS			495	Casey K		
ZIP CODE 66092			370	Arlen Mc		
			503	Jason H		

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 835 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 818 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4 3/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole followed by 122 sx 50/50 poz, 2% gel 5% salt, 5# Kolseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed. Did not circulate from new pt for 1hr due to not having a pit.

Evans Energy Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	30	MILEAGE		103.50
5402	818	Casing footage		
5407	min	ton miles		296.00
5502L	2	80 Val		188.00
1110A	610#	Kolseal		237.90
1111	236#	salt		73.16
1118B	305#	gel	RECEIVED KANSAS CORPORATION COMMISSION	48.80
1124	108.5k	50/50 poz	JUN 21 2010	999.00
4402	1	2' plug	CONSERVATION DIVISION WICHITA, KS	22.00
		WD# 232499		
			6.4%	
			SALES TAX	88.36
			ESTIMATED TOTAL	2926.74

Ravin 3737 Jim Boehm by phone