

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31002  
Name: Kelly Company LC  
Address 1: PO BOX 412  
Address 2: \_\_\_\_\_  
City: OSAWATOMIE State: KS Zip: 66064 + \_\_\_\_\_  
Contact Person: Phil Frick (Agent)  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/30/09                      12/1/09                      12/1/09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 091-23392-0000  
Spot Description: \_\_\_\_\_  
NW  SE  SW  SW Sec. 11 Twp. 14 S. R. 22  East  West  
360 Feet from  North /  South Line of Section  
4566 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson

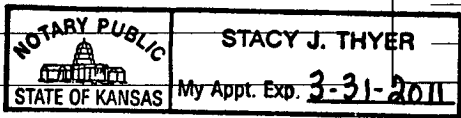
Lease Name: Roberts Well #: KAI-1  
Field Name: Gardner  
Producing Formation: Squirrel  
Elevation: Ground: 1042 est Kelly Bushing: NA  
Total Depth: 860' Plug Back Total Depth: 800'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 800  
feet depth to: D w/ 109 <sup>sx cmt.</sup>  
Alt 2-Dlg - 6/24/10

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michelle Fin  
Title: Agent Date: 6/17/10  
Subscribed and sworn to before me this 17th day of JUNE,  
20 10.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Kelly Company LC Lease Name: Roberts Well #: KAI-1  
 Sec. 11 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 716' +326
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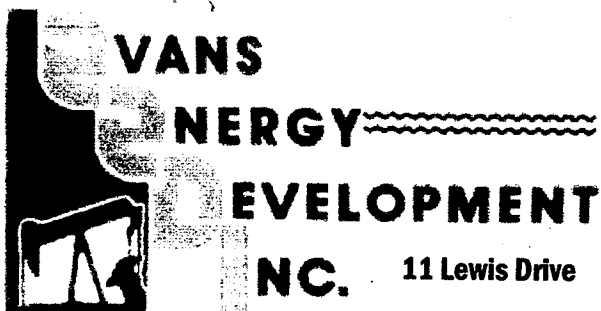
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20'	Portland	6	
Production	5 5/8"	2 7/8"	NA	800'	50/50 POZ	109	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	716.0 to 724.0 - 2" DML RTG - 17 Shots		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pending Permit		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA
		Water Bbls. NA
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Kelly Company LLC

Roberts #KAI-1

API 15-091-23,392

November 30 - December 1, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
4	lime	14
10	shale	24
17	lime	41
7	shale	48
8	lime	56
9	shale	65
5	lime	70
4	shale	74
4	lime	78
16	shale	94
11	sand	105
9	lime	114
4	shale	118
13	lime	131
2	shale	133
37	lime	170
42	shale	212
8	lime	220
22	shale	242
17	lime	259
43	shale	302
27	lime	329
7	shale	336
29	lime	365
6	shale	371
7	lime	378 base of the Kansas City
172	shale	550
11	lime	561
7	shale	568
5	lime	573
16	shale	589
9	lime	598
10	shale	608
3	lime	611
23	shale	634
9	lime	643
6	shale	649

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JUN 21 2009

CONSERVATION  
WICHITA, KS

2	lime	651
64	shale	715
1	broken sand	716 Perf 716-723
7	oil sand	723
4	silty shale	727
107	shale	834
2	lime & shells	836
10	shale	846
7	sand	853
2	silty shale	855
5	shale	860 TD

Drilled a 9 7/8" Hole to 20'.  
Drilled a 5 5/8" Hole to 860'.

Set 20' of 7" surface casing cemented with 6 sacks of cement.

Set 798.8' of 2 7/8" threaded and coupled 8 round upset tubing with seating nipple at 712' set with 3 centralizers, 1 float shoe and 1 clamp.

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JUN 21 2010

CONSERVATION DIVISION  
WICHITA, KS

Upper Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
715		19
716		13
717		20
718		20
719		22
720		20
721		22
722		23
723		24
724		22
725		17
726		22
727		20
728		20
729		18
730		20
731		19
732		19
733		19
734		18
735		20

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JUN 21 2010

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 232302

Invoice Date: 12/09/2009 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

ROBERTS ~~KA~~1 KAI-1  
22473  
SW 11-14-22 JO  
12/02/2009  
KS

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	610.00	.3900	237.90
L111	GRANULATED SALT (50 #)	236.00	.3100	73.16
L118B	PREMIUM GEL / BENTONITE	205.00	.1600	32.80
L124	50/50 POZ CEMENT MIX	109.00	9.2500	1008.25
L143	SILT SUSPENDER SS-630, ES	.50	36.0000	18.00
L401	HE 100 POLYMER	.50	44.4200	22.21
L402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	800.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.50	94.00	329.00
303 MIN. BULK DELIVERY	1.00	296.00	296.00

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JUN 21 2010

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1414.32 Freight: .00 Tax: 90.52 AR 3103.34  
Labor: .00 Misc: .00 Total: 3103.34  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

