

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882Name: Samuel Gary Jr. & AssociatesAddress 1670 Broadway, Suite 3300City/State/Zip Denver, CO 80202Purchaser: Koch Oil CompanyOperator Contact Person: Tom FertalPhone (303) 831-4673Contractor: Name: WELL-TECH, INC.

License: _____

Wellsite Geologist: NA

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: CODY RESOURCES, INC.

Operator: _____

Well Name: SelzerComp. Date 6-9-94 Old Total Depth 6500'

____ Deepening XXX Re-perf. ____ Conv. to Inj/SWD
X Plug Back 5260' PBD
X Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

4-24-974-28-97

4-24-97 Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 033-20887-0002 **ORIGINAL**County Comanche____ - NW - SW - NE Sec. 16 Twp. 34S Rge. 20 X E1665 Feet from S N (circle one) Line of Section2365 Feet from E W. (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name Selzer Well # 16-4Field Name Schumacher NorthProducing Formation Lansing KC & MississippianElevation: Ground 1755' KB 1768'Total Depth 6500' PBD 5156' 5260'Amount of Surface Pipe Set and Cemented at 712 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ SX cmt.

Drilling Fluid Management Plan REWORK 9/8 10-9-97
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used 6-2-97

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J. FertalTitle Senior Geologist Date 5/29/97Subscribed and sworn to before me this 29th day of May, 1997.Notary Public Judith D. HarmonLate Commission Expires MY COMMISSION EXPIRES: January 30, 1999

K.C.C. OFFICE USE ONLY		
F	____	Letter of Confidentiality Attached
C	____	Wireline Log Received
C	____	Geologist Report Received
<div style="display: flex; justify-content: space-between;"> <div> <u>✓</u> KCC ____ KGS </div> <div> Distribution ____ SWD/Rep ____ Plug ____ NGPA ____ Other (Specify) </div> </div>		

Operator Name Samuel Gary Jr. & Associates Lease Name Selzer Well # 16-4Sec. 16 Twp. 34S Rge. 20
☐ East
☒ WestCounty Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

None☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Lansing	4293'	-2525'
Swope	4718'	-2950'
Marmaton	4828'	-3060'
Pawnee	4916'	-3148'
Miss.	5070'	-3302'
Osage	5591'	-3823'
Viola	5991'	-4223'
Simpson	6152'	-4384'
Arbuckle	6292'	-4524'

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	712	Lite 65/35	200	6% gel 2% KC1 1/4# floccule
Production	7 7/8	5 1/2	17#	6500	50-50 poz	125	2%CCL, 2% gel 100 2% Calseal 18# salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6404-6418; 6436-6442', 6293-6303'	3000 gals,
	6002'-6026' [4 SHOTS/FT. 5169-5188', 5196-	4300 gals
	5214' [4 SHOTS/FT. 4323-4326' & 4330-4334']	700 gals
	CIBP @ 6395', 6270' & 5260'	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	5235	NA		

Date of First, Resumed Production, SUD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
4-27-97		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	21	51		

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4323'-4326' 4330'-4334' 5169'-5188' 5196'-5214'