

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882Name: Samuel Gary Jr. & AssociatesAddress 1670 Broadway, Suite 3300City/State/Zip Denver, CO 80202Purchaser: Koch Oil CompanyOperator Contact Person: Tom FertalPhone (303) 831-4673Contractor: Name: WELL-TECH, INC.

License: _____

Wellsite Geologist: NA

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SION Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: CODY RESOURCES, INC.

Operator: _____

Well Name: SelzerComp. Date 6-9-94 Old Total Depth 6500'Deepening XXX Re-perf. Conv. to Inj/SWD Plug Back 5260' PBDT Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____4-24-974-28-97Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J. FertalTitle Senior Geologist Date 5/29/97Subscribed and sworn to before me this 29th day of May,
1997.Notary Public Judith D. Harmon

MY COMMISSION EXPIRES:

January 30, 1999

API NO. 15- 033-20887-1002

ORIGINAL

County Comanche E- NW - SW - NE Sec. 16 Twp. 34S Rge. 20 XW

1665 Feet from S (circle one) Line of Section

2365 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 SE, NW or SW (circle one)Lease Name Selzer Well # 16-4Field Name Schumacher NorthProducing Formation Lansing KC & MississippianElevation: Ground 1755' KB 1768'Total Depth 6500' PBDT 5156' 5260'Amount of Surface Pipe Set and Cemented at 712 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sq cmt.

Drilling Fluid Management Plan REWORK JF 10-9-97
(Data must be collected from the Reserve Pic)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used 6-2-97

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

 F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received

KCC
 KGS

Distribution
 SWD/Rep
 Plug

NGPA
 Other
 (Specify)

Operator Name Samuel Gary Jr. & Associates Lease Name Selzer Well # 16-4
 East County Comanche
 Sec. 16 Twp. 34S Rge. 20 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing 4293' -2525'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Swope 4718' -2950'
List All E.Logs Run:	None	Marmaton 4828' -3060'
		Pawnee 4916' -3148'
		Miss. 5070' -3302'
		Osage 5591' -3823
		Viola 5991' -4223'
		Simpson 6152 -4384
		Arbuckle 6292' -4524'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	712	Lite 65/35	200	6% gel 2% KCl 1/4# flocele
Production	7 7/8	5 1/2	17#	6500	50-50 poz	125	2%CCL, 2% gel
						100	2% Calseal 1/8# salt

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6404-6418; 6436-6442', 6293-6303'	3000 gals,	
	6002'-6026', <u>4 SHOTS/FT.</u> 5169-5188', 5196-	4300 gals	
	5214', <u>4 SHOTS/FT.</u> 4323-4326' & 4330-4334'	700 gals	
	CIBP @ 6395', 6270' & 5260'		

TUNING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	5235	NA		

Date of First, Resumed Production, SWD or Inj. 4-27-97	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
	35		21		51			

Position of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4323' - 4326' 4330' - 4334' 5169' - 5188' 5196' - 5214'