

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31232

Name: Cody Energy, Inc.

Address 7555 E. Hampden, Suite 600

City/State/Zip Denver, CO 80231

Purchaser: Koch Oil Company

Operator Contact Person: Phyllis Sobotik

Phone (303) 695-3624 **RELEASED**

Contractor: Name N/A

License: N/A **MAR 23 1998**

Wellsite Geologist: None **FROM CONFIDENTIAL**

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd. 10-30-95
 Gas EXHR SIGW 06/9/95
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cody Energy, Inc.

Well Name: Selzer 16-4

Comp. Date 6/9/94 Old Total Depth 6500

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6270 PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-25-95 N/A 9/27/95

DATE Date of START Date Reached TD **DATE** Completion Date OF WORKOVER

APT NO. 15- 033-20887 00-01

County Comanche

 - NW - SW - NE Sec. 16 Twp. 34 Rge. 20 XX^E

1665 Feet from S/W (circle one) Line of Section

2365 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Selzer Well # 16-4

Field Name Schumacher North

Producing Formation Viola

Elevation: Ground 1755 KS 1768

Total Depth 6500 PSTD 6270

Amount of Surface Pipe Set and Cemented at 712 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ss cont.

Drilling Fluid Management Plan REWORK JK 11-21-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Sobotik Phyllis Sobotik

Title Supervisor Prod/Req Affairs Date 10/25/95

Subscribed and sworn to before me this 25 day of October, 19 95.

Notary Public Cindy Bush

Date Commission Expires My Commission Expires 07/01/96

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 Distribution
 KCC SWD/Req KCPA
 KGS Plug Other
(Specify)

Operator Name Cody Energy, Inc.

Lease Name Selzer Well # 16-4

Sec. 16 Twp. 34 Rgs. 20

East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Array Induction Shallow Focused,
Compensated Long Spaced Sonic,
Compensated Neutron Compensated Photo-Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	4293	-2525
Swope	4718	-2950
Marmaton	4828	-3060
Pawnee	4916	-3148
Miss	5070	-3302
Osage	5591	-3823
Viola	5991	-4223
Simpson	6152	-4384
Arbuckle	6292	-4524

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	712	Lite(65/35)	200	6% gel, 2% CaCl ₂ , 1/4#Flocele
Production	7-7/8	5-1/2	17	6500	H/50-50 poz	125	2% CaCl ₂ , 2% gel, 5% salt; .5% Halad
					H	100	5% Calseal, 18% salt, 75% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP set @ 6270'		
2	6002-6026	A/2500 gals 15% acid	
2	6293'-6303' + 6404'-6442'		
	CIBP @ 6395'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	6052	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
9/28/95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Sbls.	Gas-Oil Ratio	Gravity
	60	76	210	1267	38.8

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

6002-6026