

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31232

Name: Cody Energy, Inc.

Address 7555 E. Hampden, Suite 600

City/State/Zip Denver, CO 80231

Purchaser: GPM Gas Corporation

Operator Contact Person: Phyllis Sobotik

Phone (303) 695-3624

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cody Energy, Inc.

Well Name: Selzer "A" 16-3

Comp. Date 6/29/94 Old Total Depth 6500

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 6230  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/29/96 N/A 3/3/96  
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20886001

County Comanche

- NW - NE - SW Sec. 16 Twp. 34S Rge. 20 XX<sup>E</sup><sub>V</sub>

2310 Feet from (S)N (circle one) Line of Section

1700 Feet from E(V) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S)N (circle one)

Lease Name Selzer "A" Well # 16-3

Field Name Schumacher, North

Producing Formation Marmaton

Elevation: Ground 1761 KB 1774

Total Depth 6500 PSTD 6230

Amount of Surface Pipe Set and Cemented at 704 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/V

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Sobotik Phyllis Sobotik

Title Supy., Prod/Reg Affairs Date 4/8/96

Subscribed and sworn to before me this 8th day of April, 19 96.

Notary Public Cindy Bush

Date Commission Expires My Commission Expires 9/5/02

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Cody Energy, Inc. Lease Name Selzer "A" Well # 16-3  
 Sec. 16 Twp. 34S Rge. 20  East  West  
 County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:

No new logs ran - original logs sent to KCC w/initial completion

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20		40	2.5 cu yd cmt		
Surface	12-1/4	8-5/8	24	704	C1 H	350	2% CaCl <sub>2</sub> , 2% gel, 1/4#Flocele
Production	7-7/8	5-1/2	15.5	6500	C1 H 50/50	poz 200	2%gel, 1.5% salt, 2%CaCl <sub>2</sub> , 12.5

ADDITIONAL CEMENTING/SQUEEZE RECORD <span style="float: right;">ppg Gilsonite 0.5% Halad 9</span>					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	CIBP set @ 6250	2 sx cmt	6230-6250
2	4867-77;4883-88;4894-4904	2500 gals 15% acid	4867-4904

TUBING RECORD		Size	Set At	Packer At	Liner Run				
		2-7/8	4770	4770		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method					
3/9/96				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
		0		3797		0	---	---	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 4867-4904