

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31232

Name: Cody Energy, Inc.

Address 7555 E. Hampden, Suite 600

City/State/Zip Denver, CO 80231

Purchaser: GPM Gas Corporation

Operator Contact Person: Phyllis Sobotik

Phone (303) 695-3624

Contractor: Name: N/A

License: N/A

ORIGINAL

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cody Energy, Inc.

Well Name: Selzer #16-8

Comp. Date 12/30/92 Old Total Depth 6600

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6080 PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/26/96 NA 3/1/96
Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 033-20863-0001

County Comanche

NW SE SE NW Sec. 16 Twp. 34S Rge. 20 E W

2300 Feet from S (circle one) Line of Section

2110 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Selzer Well # 16-8

Field Name Schumacher, North

Producing Formation Pawnee

Elevation: Ground 1755 KB 1760

Total Depth 6600 PSTD 6080

Amount of Surface Pipe Set and Cemented at 687 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate III completion, cement circulated from N/A

feet depth to N/A v/ N/A sx cat.

Drilling Fluid Management Plan REWORK 8/2 11-1-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Sobotik Phyllis Sobotik
Title Sup., Prod/Reg Affairs Date 6/20/96

Subscribed and sworn to before me this 20th day of June, 19 96.

Notary Public Candy Bush

Date Commission Expires My Commission Expires 9/5/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

Operator Name Cody Energy, Inc. Lease Name Selzer Well # 16-8
 Sec. 16 Twp. 34S Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy or log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

No new logs were ran - Original logs were sent to KCC w/initial completion

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 24 New | 687 | Lite;Cl H | 225 100 | 2% gel, 3% Cacl2 |
| Production | 7-7/8 | 5-1/2 | 17 Used | 6600 | 50/50 poz | 740 | 10% salt 2% gel, 12.5 pps gilsonite, .6% FLA, .2% retard |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|------------------|----------------|-------------|----------------------------|--|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|---------------|
| | CIBP @ 6100 | 2 sx cement | 6080 6100 |
| 2 | 4896-4914 | 2700 gals 15% acid | 4896- 4914 |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
|--|-----|-------|--|-----------|-----------|---|---------------|---------|
| | | 2-7/8 | 4988 | --- | | | | |
| Date of First, Resumed Production, SWD or Inj. | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| 3/3/96 | | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | | 90 | | 0 | | --- | --- |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4896-4914



CODY ENERGY, INC.

June 20, 1996

KCC Conservation Office
Wichita State Office Bldg.
1130 S. Market, Room 2078
Wichita, KS 67202

RE: Selzer #16-8
API #15-033-20863-001
Sec 16 T34S R20W
Schumacher, North
Comanche Co., KS

Ladies/Gentlemen:

Enclosed is an original and two copies of the following information concerning the above referenced well.

ACO-1
G-1(w/attachments)
G-2

The electric logs were sent to the KCC on February 18, 1993. If any questions arise or additional information is required, please contact me at 303-695-3624.

Sincerely,

Phyllis Sobotik
Sup., Prod/Reg Affairs

/ps
Enclosures: 15

RECEIVED
KANSAS GEOLOGICAL SURVEY

JUN 24 1996

CONSERVATION DIVISION
WICHITA, KS