

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31232 30986

Name: CODY ENERGY, INC.

Address 731 W. WADLEY, SUITE 0-114
MIDLAND, TX 79705

City/State/Zip _____

Purchaser: KOCH OIL CO. & NORTHERN NAT. GAS

Operator Contact Person: ROCK PETTY

Phone (915) 686-0181

Contractor: Name: BRANDT DRILLING CO., INC.

License: 5840

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-26-93 4-7-93 6-8-93
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20870-0000

County COMANCHE

SE NW Sec. 16 Twp. 34S Rge. 20W E/W

2300 Feet from S (circle one) Line of Section

2160 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SELZER Well # 16-10

Field Name SCHUMACHER NORTH

Producing Formation LANSING

Elevation: Ground 1755' KB 1761'

Total Depth 6160' PBTB 4563'

Amount of Surface Pipe Set and Cemented at _____ Feet
685'

Multiple Stage Cementing Collar Used? Yes NO No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 7-21-93
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume NA bbls

Dewatering method used Reserve pit used in drilling

Location of fluid disposal Selzer #16-12.
Location of fluid disposal if hauled offsite:

Operator Name KEW

Lease Name HARMON SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20W E/W

County COMANCHE Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rock Petty

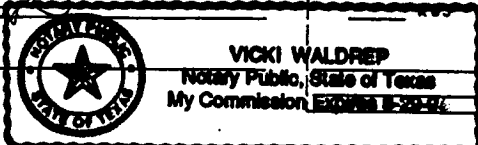
Title District Engineer Date 7-16-93

Subscribed and sworn to before me this 16th day of July, 19 93.

Notary Public Vicki Waldrep

Date Commission Expires 8-29-96

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received 7-20-93
C Geologist Report Received
JUL 20 1993
Distribution
 KCC
 SWD/Rep
 Plug
KANSAS CORPORATION COMMISSION
Wichita, Kansas
(Specify)



SIDE TWO

Operator Name CODY ENERGY, INC. Lease Name SELZER Well # 16-10
 Sec. 16 Twp. 34S Rge. 20W East West
 County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin	3987'	-2226'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4120'	-2359'
List All E.Logs Run:	Induction, Microlog	Lansing	4250'	-2489'
	Neutron-Density, Cement Bond	Swope	4684'	-2923'
		Marmaton	4794'	-3033'
		Pawnee	4877'	-3116'
		Chester	5020'	-3259'
		Viola	5903'	-4142'
		Simpson	6063'	-4302'

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" new	23	685'	Lite & "A"	350	3%CaCl, 2%gel
Production	7-7/8"	5-1/2" used	15.5 & 17	6160'	50:50 H&poz	700	2%gel, 0.5% FLA 12.5 pps Gilson

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	SEE ATTACHED EXTRA SHEET SIDE TWO			

TUBING RECORD	Size 2-7/8"	Set At 4273'	Packer At 4273'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	6-8-93		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 276	Gas Bbls. 133	Water None	Gas-Oil Ratio 480 Gravity 42.6

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION: Flowing

Production Interval: 4314'-4330'

(If vented, submit ACO-18.)

ACO-1

SIDE TWO
EXTRA SHEETOperator Name: Cody Energy, Inc.
Sec. 16, T34S, R20WLease Name: Selzer
County: Comanche

Well # 16-10

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
4	6005'-6006' Squeeze holes	Squeezed with 100 sk Class H cement + 0.4% FLA.
	Cement retainer set at 6001'	
2	Viola 5959'-5972', 5978'-5990'	500 gal MCA 15% HCl acid
2	Viola 5903'-5908', 5910'-5914', 5919'-5934', 5940'-5942' & 5949'-5953'	500 gal Spearhead 15% HCl acid
	Cast iron bridge plug set at 5890'	
4	4610'-4611' Cementing holes	Pump 325 sk Class C cement + 2% gel
	Cement retainer set at 4573'	
2	Lansing 4314'-4330'	None

Rock Petty 7/16/93

RECEIVED
STATE OF KANSAS COMMISSION

JUL 20 1993

REGISTRATION DIVISION
TOPEKA, KANSAS

TO KCC

BRANDT COMPANIES

TEL: 1-316-267-4251

Apr 08, 93

15:45 No.008 P.01

To: Rock Betty
FYI T Brandt

TELEPHONE:
AREA CODE 913 483-2627

AL ED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
APR 06 '93
63589

TO: Brandt Drilling Co. Inc.
200 W. Douglas #700
Wichita, Ks. 67202

INVOICE NO. 63589
PURCHASE ORDER NO.
LEASE NAME Silzer 16-10
DATE Mar. 27, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 263 sks. @\$5.75	\$ 1,512.25	
Pozmix 87 sks @\$3.00	261.00	
Gel 17 sks @\$7.00	119.00	
Chloride 11 sks. @\$25.00	275.00	
Flo Seal 63#@\$1.10	69.309	\$ 2,236.55
Handling 350 sks @\$1.00	350.00	
Mileage (50) @\$0.04c per sk per mi	700.00	
Surface	430.00	
389' @\$0.39c per ft. over 300'	151.71	
Mi @\$2.25 pmp. trk.	112.50	
1 plug	83.00	1,827.21
1 8 5/8" b. plate	105.00	
1 cent.	61.00	
2 c. baskets	360.00	526.00
		<u>4,589.86</u>
	Total	\$ 4,589.86

Cement circ.

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED
STATE COMMISSION
JUN 20 1993
CONSTRUCTION DIVISION
Wichita, Kansas



RECEIVED

APR 15 1993 The Western Company
of North America

Ans'd
REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

INVOICE NO. 419242	OUR RECEIPT NO. 254716	DATE 04/09/93
YOUR ORDER NO.		
18741	1235	

CODY RESOURCES, INC.
731 WEST WADLEY AVE.
SUITE 0-114
MIDLAND TX 79705

SERVICES FROM OUR STATION AT WOODWARD CEMENTING	OUR ENGINEER BURCHETT	SIGNED FOR YOU BY BACCUS
FOR SERVICING WELL NAME SELZER #16-10	COUNTY COMANCHE	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1005	MILEAGE CHARGE, PER UNIT	MILE	60.0	2.750	165.00	33.00	110.55
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	60.0	1.450	87.00	33.00	58.29
F0145	CEMENT CASING, 6001 - 6500'	8HRS	1.0	1745.000	1745.00	33.00	1,169.15
K2305	MULTIPLE STAGE CEMENTING/UNIT/STAGE	8HRS	1.0	1050.000	1050.00	33.00	703.50
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	934.0	1.250	1167.50	33.00	782.23
M2305	DELIVERY CHG BULK MATLS	TONMI	2163.0	.850	1838.55	33.00	1,231.83
P432H	PREMIUM CMT, WOODWARD, OK	SACK	350.0	7.900	2765.00	33.00	1,852.55
P422H	POZ A, WOODWARD, OK	SACK	350.0	3.950	1382.50	33.00	926.28
P0823	SODIUM CHLORIDE--OKLAHOMA	LB	4150.0	.130	539.50	33.00	361.47
P1605	TF-4	LB	117.0	4.300	503.10	33.00	337.08
P1535	CF-14	LB	294.0	6.300	1852.20	33.00	1,240.97
P1705	GILSONITE	LB	8750.0	.400	3500.00	33.00	2,345.00
13152	GUIDE SHOE/LONG BOX 5.5" 8RD	EACH	1.0	160.000	160.00	33.00	107.20
16044	FLOAT COL/AL FLAP 5.5" AF 8RD	EACH	1.0	345.000	345.00	33.00	231.15
17064	CENTRALIZER W/ PIN 5 1/2"	EACH	32.0	55.000	1760.00	33.00	1,179.20
17131	STOP COLLARS 5 1/2"	EACH	3.0	17.000	51.00	33.00	34.17
17280	SLIP-DN WELL BORE CABLE 5 1/2"	EACH	80.0	20.000	1600.00	33.00	1,072.00
P3155	SUREBOND SPACER	GAL	1500.0	1.550	2325.00	33.00	1,557.75
K3205	4000 GALLON TRANSPORT	hour	4.0	59.400	237.60	33.00	159.19
SUB TOTAL					23073.95		15,459.56

AFE 93101

750-22

REC'D
JUL 2 1993
CAMP

PHONE: (714) 629-2600

TERMS: NET 30 DAYS

PAY THIS AMOUNT →

15,459.56



ACCOUNTING COPY
The Western Company
of North America

SERVICE ORDER AND
FIELD RECEIPT NO. L254716

CUSTOMER (COMPANY NAME) CODY Resources		CREDIT APPROVAL NO. T-53		PURCHASE ORDER NO.		CUSTOMER NUMBER 18741-001		INVOICE NUMBER 419242	
MAIL STREET OR BOX NUMBER 731 West Wadsworth Suite 0114		CITY MIOLAND, TX.		STATE TX.		ZIP CODE 79705		JOB TYPE CODES	
DATE WORK MO. DAY YEAR 4 9 93		WESTERN SERVICE SUPERVISOR G. BURCHETT 03015		WELL TYPE: (CHECK ONE) <input checked="" type="checkbox"/> NEW <input type="checkbox"/> OLD		CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINER 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALES (CEMENT)		STIMULATION SERVICES 30. ACID, MATRIX 31. ACID, FRACTURE 32. FRACTURE, 0-9,999 psi 33. FRACTURE, 10,000 + psi 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL 41. GRAVEL PACK TOOL SALES 42. GRAVEL PACK TOOL RENTAL	
WESTERN DISTRICT Woodward		JOB DEPTH (FT.) 6160		WELL CLASS: (CHECK ONE) <input checked="" type="checkbox"/> OIL <input type="checkbox"/> DISPOSAL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION					
WELL NAME AND NUMBER SOLAR # 16-10		TD WELL DEPTH (FT.) 6160		GAS USED ON JOB: (CHECK ONE) <input type="checkbox"/> N ₂ <input checked="" type="checkbox"/> NONE <input type="checkbox"/> CO ₂ <input type="checkbox"/> BINARY					
WELL LOCATION: Sec 16-34s-2aw		SEC/TWP/RGE		COUNTY COMANCHE CO		STATE KANSAS		TOOL SERVICES 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE	

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1005	HEAVY EQUIPMENT MILEAGE	Per Mile	60.00	2750	165.00	33.00	110.55
K1005	LIGHT EQUIPMENT MILEAGE	Per Mile	60.00	1450	87.00		58.29
F0145	PUMP CHARGE	Per 8 Hour	1.00	1745.00	1745.00		1169.15
K2305	STAGE PUMP CHARGE	Per Hour	1.00	1050.00	090.00		703.50
M1005	SERVICE CHARGE	Per Ft	934.00	1250	1167.50		782.23
M2305	DELIVERLY CHARGE	Per Ton	2163.00	950	2054.85		1231.83
R43-24	Premium Cement	Per Sk	350.00	7900	2765.00		1852.55
R42-24	B2A	Per Sk	350.00	3950	1392.50		926.28
R08-23	SODIUM CHLORIDE	Per LB.	4150.00	130	539.50		361.47
D1605	TF-4	Per LB.	117.00	4300	503.10		337.08
P1535	CP-14	Per LB.	274.00	6300	1726.20		1240.97
P1105	GILSONITE	Per Cr	8750.00	400	3500.00		2345.00
13152	5/8 GALVANIZED SHCS	EACH	1.00	160.00	160.00		107.20
16044	5/8 ROPE COLLAR AS	EACH	1.00	345.00	345.00		231.15
17064	5/8 CENTRALIZERS	EACH	32.00	55.00	1760.00		1179.20
17131	5/8 STOP PINS	EACH	3.00	171.00	513.00		341.17
17280	5/8 CABLE LIFT W. PIN	EACH	80.00	20.00	1600.00		1072.00
P3155	SUPERBOND	Per Gal	1500.00	1550	2325.00		1557.75
K3105	4000 GAL TRANSFERT	Per Hour	4.00	594.00	2376.00		1591.19
				FIELD DISCOUNT PRICE			
						\$2307395	
						#7545950	

ARRIVE LOCATION MO. DAY YEAR TIME 4 8 93 6 PM	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. LAST NAME Burchett	 CUSTOMER AUTHORIZED AGENT	CUSTOMER AUTHORIZED AGENT WESTERN APPROVED X
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS		



The Western Company of North America

RECEIVED APR 27 1993

REMIT TO: P.O. BOX 911543 DALLAS, TX 75391-1543

INVOICE NO. 419641	OUR RECEIPT NO. 254722	DATE 04/17/93
YOUR ORDER NO.		
18741	1235	

CODY RESOURCES, INC. 731 WEST WADLEY AVE. SUITE 0-114 MIDLAND TX 79705

SERVICES FROM OUR STATION AT WOODWARD CEMENTING	OUR ENGINEER BURCHETT	SIGNED FOR YOU BY BACCUS
FOR SERVICING WELL NAME SELZER #16-10	COUNTY COMANCHE	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	50.0	1.450	72.50	33.00	48.58
F0645	CEMENT THRU DP/TB, 6001 - 6500'	8HRS	1.0	1815.000	1815.00	33.00	1,216.05
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	100.0	1.250	125.00	33.00	83.75
M2305	DELIVERY CHG BULK MATLS	TONMI	236.0	.850	200.60	33.00	134.40
P432H	PREMIUM CMT, WOODWARD, OK	SACK	100.0	7.900	790.00	33.00	529.30
P1425	CF-2	LB	28.0	8.050	225.40	33.00	151.02
	SUB TOTAL				3228.50		2,163.10

AFE 93101
750-22
CO
[Signature]

CONSERVATION DIVISION Wichita, Kansas
JUL 20 1993
RECEIVED

PAY THIS AMOUNT →

PHONE: (716) 629-2600

TERMS: NET 30 DAYS

2,163.10



RECEIVED

JUN 08 1993 The Western Company
of North America

Ans'd.....

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

INVOICE NO. 422723	OUR RECEIPT NO. 235019	DATE 06/03/93
18741	1235	YOUR ORDER NO.

CODY RESOURCES, INC.
731 WEST MADLEY AVE.
SUITE 0-114
MIDLAND TX 79705

SERVICES FROM OUR STATION AT WOODWARD CEMENTING	OUR ENGINEER GRIFFITH	SIGNED FOR YOU BY BACCUS
FOR SERVICING WELL NAME SELZER #16-10	COUNTY COMANCHE	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1005	MILEAGE CHARGE, PER UNIT	MILE	60.0	2.750	165.00	33.00	110.55
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	60.0	1.450	87.00	33.00	58.29
F0615	CEMENT THRU DP/TB, 4501 - 5000'	SHRS	1.0	1485.000	1485.00	33.00	994.95
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	335.0	1.250	418.75	33.00	280.56
M2305	DELIVERY CHG BULK MATLS	TONMI	935.0	.850	794.75	33.00	532.48
P392H	PREM PLUS CMT, WOODWARD, OK	SACK	325.0	9.520	3094.00	33.00	2,072.98
P2495	BENTONITE	LB	611.0	.150	91.65	33.00	61.41
P3095	WMW-1	GAL	750.0	.510	382.50	33.00	256.28
	SUB TOTAL				6518.65		4,367.50

CODY ENERGY

PROP. NAME: Selzer
 MAJOR/MINOR ACCOUNT: 9506-108
 COST CENTER: WELL # 16-10
 WFE # 93101 IND. ID # _____
 VENDOR # _____ OCC. DATE: _____
 INVOICE # _____ INVOICE DATE: _____
 COMMENTS / DESCRIPTION: _____

[Handwritten signature]

CONSERVATION DIVISION
Wichita, Kansas

JUN 20 1993

RECEIVED
 DATE: 6/15/93
 DATE: _____
 FLAG IS _____
 DATE: _____ BC # _____

PHONE: (313) 429-2600

TERMS: NET 30 DAYS

PAY THIS AMOUNT →

4,367.50