

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

033-20811 *0002*

API NO. 15- _____

County COMANCHE

NE-SW Sec. 16 Twp. 34S Rge. 20 ^E _W

1950 Feet from S (circle one) Line of Section

1760 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name SELZER Well # 16-11

Field Name SCHUMACHER NORTH

Producing Formation LANSING & PAWNEE

Elevation: Ground 1753' KB 1766'

Total Depth 6500' PBDT 6000'

Amount of Surface Pipe Set and Cemented at 658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A ¹⁻¹²⁻⁹⁹⁻¹⁰⁰ ₁₀₀ sx cmt.

Drilling Fluid Management Plan 1-12-99-100
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 30986

Name: CODY RESOURCES, INC.

Address 731 W. WADLEY AVE.
SUITE 0-114

City/State/Zip MIDLAND, TEXAS 79705

Purchaser: KOCH OIL COMPANY

Operator Contact Person: ROCK PETTY

Phone (915) 686-0181

Contractor: Name: JETER WELL SERVICE

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: SAM GARY

Well Name: SELZER #16-11

Comp. Date 4-11-91 Old Total Depth 6500'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-12-91 2-22-91 4-11-91 ¹¹⁻¹⁴⁻⁹² _{RT/KCC}

Spud Date 2-12-91 Date Reached TD 2-22-91 Completion Date 4-11-91

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

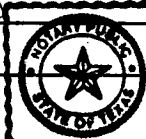
Signature Rex Josp

Title Director of Operations Date 12-29-92

Subscribed and sworn to before me this 29 day of December 19 92.

Notary Public Vicki Waldrep

Date Commission Expires 8-29-96



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name CODY RESOURCES, INC. Lease Name SELZER Well # 16-11
 Sec. 16 Twp. 34S Rge. 20 East West
 County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: N/A

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 N / A

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4338'			
<input type="checkbox"/> Protect Casing	4344'	H	50	0.4% CF-2 FLA
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	LANSING 4312'-4316' & 4318'-4324'	1000 GAL MCA ACID 4312-4324'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2-7/8	4966	N/A			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11-14-92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	
	60	30	60	500	

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval
 LANSING PAWNEE

RECEIVED
 TITLE PROPERTY DIVISION
 COMANCHE COUNTY
 TAMI Gray
 42
 1-4-93

WF



The Western Company
of North America

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

INVOICE NO. 409041	OUR RECEIPT NO. 242128	DATE 11/04/92
YOUR ORDER NO.		
18741	1235	

CODY RESOURCES, INC.
731 WEST WADLEY AVE.
SUITE 0-114
MIDLAND TX 79705

SERVICES FROM OUR STATION AT WOODWARD CEMENTING	OUR ENGINEER BURCHETT	SIGNED FOR YOU BY BACCUS
FOR SERVICING WELL NAME SELZER #16-11	COUNTY COMANCHE	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
K1005	MILEAGE CHARGE, PER UNIT	MILE	40.0	2.700	108.00	33.00	72.36 *
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	40.0	1.380	55.20	33.00	36.98 *
F0605	CEMENT THRU DP/TB, 4001 - 4500'	8HRS	1.0	1320.000	1320.00	33.00	884.40 *
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	50.0	1.230	61.50	33.00	41.21 *
M2305	DELIVERY CHG BULK MATLS	TONMI	94.0	.820	77.08	33.00	51.64 *
P432H	PREMIUM CMT, WOODWARD, OK	SACK	50.0	7.900	395.00	33.00	264.65 *
P1425	CF-2	LB	9.0	7.700	69.30	33.00	46.43 *
	SUB TOTAL				2086.08		1,397.67
96200	KANSAS SALES TAX 4.9%						68.50

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 4 1995
 DIVISION
 OF REVENUE
 KANSAS

15-033-20811-0002

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

PAY THIS AMOUNT →

1,466.17