

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033 20889 0000

ORIGINAL

County Comanche

- NE - NE - SW Sec. 16 Twp. 34 Rge. 20 X

Operator: License # 12192

CONFIDENTIAL

Name: Cody Energy, Inc.

Address 7555 E. Hampden Ave.,

Suite 600

City/State/Zip Denver, CO 80231

Purchaser: Koch Oil Co; Northern Natural Gas

Operator Contact Person: Rock Petty

Phone (915) 686-0181 (303)-695-3600

Contractor: Name: Brandt Drilling Co.

License: 5840

RECEIVED

Wellsite Geologist: NA

KANSAS CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover

NOV 16 1994

Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/6/94 7/26/94 8/16/94

Spud Date Date Reached TD Completion Date

2310 Feet from S (circle one) Line of Section

2125 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Selzer A Well # 16-9

Field Name Schumacher North

Producing Formation Arbuckle

Elevation: Ground 1752 KB 1765

Total Depth 7550 PBDT 7310

Amount of Surface Pipe Set and Cemented at 708 Feet

Stage Cementing Collar Used? Yes No

If yes, show depth set 6487' Feet

If Alternate II completion, cement circulated from _____

_____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 JFH 8-24-95
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 2120 bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite: RELEASED

Operator Name KBW

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rock Petty Rock Petty

Title District Engineer Date 11/15/94

Subscribed and sworn to before me this 15 day of November

19 94

Notary Public Vicki Waldrep Vicki Waldrep

Date Commission Expires 9-25-00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Cody Energy, Inc. Lease Name Selzer A Well # 16-9
 Sec. 16 Twp. 34 Rge. 20 East Comanche County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin	3991'	-2226
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4133'	-2368
List All E.Logs Run:		Lansing	4260'	-2495
Array Induction, Micro Resistivity,		Swope	4693'	-2928
Comp. Neutron, Comp. Long Spaced Sonic		Marmaton	4804'	-3039
		Pawnee	4890'	-3125
		Chester	5037'	-3272
		Osage	5476'	-3711
		Viola	5929'	-4164
		Simpson	6102'	-4337
		Arbuckle	6263'	-4498

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		42	Redi mix		
Surface	12 1/4"	8 5/8"	24#	708'	65/35, Pozz, A	200 150	6% gel, 3% CaCl 2% gel
Production	7 7/8"	5 1/2"	15.5 & 17#	7390'	50/50, Pozz, H	888 440	2% gel, 5% salt 12.5ppg gilsoni

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	5620-22	H 50/50 poz	490	2% gel 5% salt 2% CC 12.5 ppg Gilsonite
<input type="checkbox"/> Protect Casing				[CEMENT TO 4160']
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
				5000 gal 15% Hcl
	CIBP @	-7350'	Capped w/4 sx cement	7310-7350
2	6263'	-6312'	Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	6383'	NA		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First. Resumed Production, SWD or Inj.		Producing Method					
8/18/94		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	27		18		18		667 44

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION XXX

Production Interval 6263-6312'

CONFIDENTIAL

15-033-20889-0000

ORIGINAL

Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6416

Home Office P. O. Box 31

Russell, Kansas 67665

New Well

Date	7-7-94	Sec.	16	Twp.	245	Range	20W	Called Out	4:00 AM	On Location	7:30 AM	Job Start	12:30 ^P	Finish	1:30 ^P
Lease	SEIZER 'A'			Well No.	16-9			Location	PROTECTION 5 ^{1/2} W, 2 ^{3/4} N, 1 ³ E/S			County	COMANCHE KANSAS		
Contractor	BRANDT Orig. Bag #2														
Type Job	SURFACE														
Hole Size	12 1/4			I.D.	7.15										
Csg.	20" - 8 5/8			Depth	40 - 709										
Tbg. Size				Depth											
Drill Pipe	RECEIVED			Depth											
Tool	KANSAS CORPORATION COMMISSION														
Cement Left in Csg.	NOV 16 1994			Shoe Joint	4.3										
Press Max.				Minimum											
Meas Line	CONSERVATION DIVISION WICHITA, KS			Displace	42.5										
Perf.															

Owner **Cody Energy, Inc.**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Cody Energy Inc.**

Street **7555 E. Hampden Ave. #600**

City **Denver** State **Colo. 80231**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X *[Signature]*

EQUIPMENT

No.	Cementer	272	DEAL R.
Pumptrk 265	Helper		KELLEN B.
No.	Cementer		
Pumptrk	Helper		
	Driver		MARK B.
Bulktrk 256/251	Driver		

CEMENT

Amount Ordered **200SK 65/35 6% BEL + 3% CC + 1/4" # FLO-SEAL**

Consisting of **RELEASED**

Common	280SK	1610.00
Poz. Mix	70 SK	210.00
Gel.	13 SK	117.00
Chloride	8 SK	200.00
Quickset		
FLO-SEAL	50#	55.00

DEPTH of Job **709'**

Reference:	Pump Charge	589.51
60	Pump Mileage	135.00
1	8 5/8 Top Rubber Plug	83.00
	Sub Total	
	Tax	
	Total	807.51

Handling	350	350.00
Mileage	350	840.00
	Sub Total	3382.00
	Total	807.51

Remarks: **RAN 8 5/8 TO 709' - RAN 5 BITS FRESH**

H₂O CEMENTED WITH 200SK 65/35/6% GEL + 2% CC + 1/4" FLO-SEAL FOLLOWED BY 150SK CLASS A 2% GEL + 2% CC - DISP. PLUG TO 666' WITH 42.5 BRLS

H₂O - CEMENT DID CIRCULATE!

Floating Equipment

1-8 5/8 Baffle Plate	- 105.00	4560.51
1-8 5/8 BASKET	- 180.00	912.10
1-8 5/8 CENTRALIZER	61.00	#3648.41
1-8 5/8 LIMIT RING	25.00	

THANKS (WR)



HALLIBURTON ORIGINAL

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
614530	08/03/1994

WELL LEASE NO./PROJECT SELZER "A" 16-9		WELL/PROJECT LOCATION COMANCHE		STATE KS	OWNER SAME
SERVICE LOCATION PRATT		CONTRACTOR GOOD WELL SERVICE	JOB PURPOSE RECEMENT		TICKET DATE 08/03/1994
ACCT. NO. 173170	CUSTOMER AGENT MARK PINNICK	VENDOR NO.	CUSTOMER P.O. NUMBER AFE 94482	SHIPPED VIA COMPANY TRUCK	FILE NO. 74464

CODY ENERGY COMPANY
731 W. WADLEY
SUITE 0114
MIDLAND, TX 79705

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 1994

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.75	302.50
		1	UNT		
009-134	CEMENT SQUEEZE	5620	FT	2,145.00	2,145.00
009-019		1	UNT		
016-317	SUPER FLUSH	20	SK	100.00	2,000.00
009-027	CMT THRU TRG-DRILL STEM ADD HR	2	HR	235.00	470.00
		1	UNT		
504-131	CEMENT - 50/50 POZMIX PREMIUM	440	SK	6.50	2,860.00
508-291	GILSONITE BULK	5500	LB	.40	2,200.00
509-968	SALT	1150	LB	.15	172.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	36.75	257.25
507-665	HALAD-9	178	LB	8.85	1,575.30
504-043	CEMENT - PREMIUM	50	SK	8.52	426.00
508-291	GILSONITE BULK	650	LB	.40	260.00
509-968	SALT	450	LB	.15	67.50
508-127	CAL SEAL 60	2	SK	25.90	51.80
507-775	HALAD-322	35	LB	7.00	245.00
500-207	BULK SERVICE CHARGE	654	CFT	1.35	882.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	1368.812	TMTS	.95	1,300.37
INVOICE SUBTOTAL					15,216.12
DISCOUNT-(BID)					3,956.16-
INVOICE BID AMOUNT					11,259.96
*-KANSAS STATE SALES TAX					364.72
*-PRATT COUNTY SALES TAX					74.41
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$11,699.09

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.



INVOICE

ORIGINAL

INVOICE NO.	DATE
614527	07/29/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SELZER "A" 16-9		COMANCHE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		BRANDT DRILLING #1	CEMENT PRODUCTION CASING		07/29/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
173170	CHUCK EMERSON	CONFIDENTIAL		COMPANY TRUCK	74034

CODY ENERGY COMPANY
731 W. WADLEY
SUITE 0114
MIDLAND, TX 79705

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
509-968	SALT	450	LB	.15	67.50
507-775	HALAD-322	35	LB	7.00	245.00
504-131	CEMENT - 50/50 POZMIX PREMIUM	70	SK	6.50	455.00
508-291	GILSONITE BULK	900	LB	.40	360.00
509-968	SALT	200	LB	.15	30.00
507-665	HALAD-9	28	LB	8.85	247.80
504-043	CEMENT - PREMIUM	70	SK	8.52	596.40
508-291	GILSONITE BULK	900	LB	.40	360.00
509-968	SALT	600	LB	.15	90.00
508-127	CAL SEAL 60	3	SK	25.90	77.70
507-775	HALAD-322	50	LB	7.00	350.00
500-207	BULK SERVICE CHARGE	383	CFT	1.35	517.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	832.645	TMI	.95	791.01
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
507-965	NF-4	3	GAL	29.85	89.55
018-317	SUPER FLUSH	18	SK	100.00	1,800.00
000-130	DELIVERY CHARGE FOR PICKUP	4	HR	35.00	140.00
		1	UNT		

INVOICE SUBTOTAL

24,126.86

DISCOUNT-(BID)
INVOICE-BID AMOUNT

RECEIVED
KANSAS CORPORATION COMMISSION

7,329.24
16,797.62

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

NOV 16 1994

CONSERVATION DIVISION
WICHITA, KS

595.65
121.55

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$17,514.82

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HALLIBURTON

INVOICE

ORIGINAL

INVOICE NO.	DATE
614527	07/29/1994

WELL LEASE NO./PROJECT SELZER "A" 16-9		WELL/PROJECT LOCATION COMANCHE		STATE KS	OWNER SAME
SERVICE LOCATION PRATT		CONTRACTOR BRANDT DRILLING #1	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 07/29/1994
ACCT. NO. 173170	CUSTOMER AGENT CHUCK EMERSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 74034

CONFIDENTIAL

RECEIVED

CODY ENERGY COMPANY
731 W. WADLEY
SUITE 0114
MIDLAND, TX 79705

KANSAS CORPORATION COMMISSION DIRECT CORRESPONDENCE TO:

NOV 16 1994

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

CONSERVATION DIVISION
WICHITA, KS

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID-CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.75	302.50
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	7389	FT	2,315.00	2,315.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
80	FORM PKR SHOE FLAP VLV 5 1/2"	1	EA	2,504.00	2,504.00
855.137					
82	FILL-UP UNIT	1	EA	75.00	75.00
855.02549					
595	LATCH-DOWN SHUTOFF PLUG 5 1/2"	1	EA	465.00	465.00
812.01695					
71	MULT STAGE CMTR-5-1/2 BR	1	EA	2,450.00	2,450.00
813.80300					
66	FASGRIP LIMIT CLAMP 5 1/2"	28	EA	12.00	336.00
807.64031					
56	WIPER-RECIPROCATING WALL CLEAN	80	EA	27.50	2,200.00
806.71230					
40	CENTRALIZER-5-1/2 RIGID	28	EA	97.65	2,734.20
806.60022					
320	SSM CEMENT BASKET - 5 1/2"	4	EA	110.00	440.00
800.8704					
350	HALLIBURTON WELD-A	5	LB	14.50	72.50
890.10802					
504-131	CEMENT 8505-108 50450 POT MIX 6 PREMIUM	90	SK	6.50	585.00
508-291	GILSONITE BULK 94482	1125	LB	.40	450.00
509-968	SALT	250	LB	.15	37.50
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	36.75	36.75
507-665	HALAD-9	36	LB	8.85	318.60
504-043	CEMENT - PREMIUM	50	SK	8.52	426.00
508-291	GILSONITE BULK	625	LB	.40	250.00
508-127	CAL SEAL 60	2	SK	25.90	51.80

***** CONTINUED ON NEXT PAGE *****

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