

15-167-19357-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Russell County. Sec. 20 Twp. 11 Rge. 18 (S) (W)

Location as "NE/CNW/SW" or footage from lines N. 1/2 NE 1/4 S 1/2

Lease Owner Summit Oil Co., Inc.

Lease Name Bronson A. Well No. 1

Office Address Bldg. & Loan Bldg., Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed September 19 53

Application for plugging filed November 26 19 53

Application for plugging approved November 30 19 53

Plugging commenced December 26 19 53

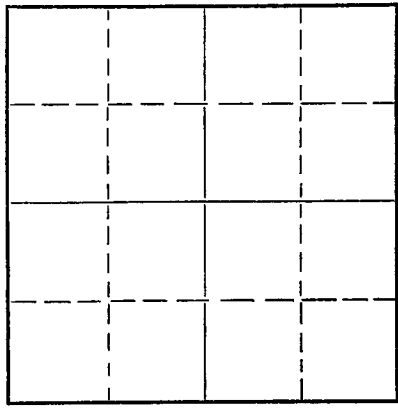
Plugging completed January 6 19 54

Reason for abandonment of well or producing formation Salt water broke through casing and insufficient production

If a producing well is abandoned, date of last production October 19 53

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Box 207, Great Bend, Ks.

Producing formation Kansas City and Conglomerate Depth to top _____ Bottom _____ Total Depth of Well _____ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

12-26-53 Rigging up. Cleaning out cellar filled hole with sand from 3265 ft. to 3250 ft.

12-27-53 finish cleaning out cellar. Dumped 5 sacks cement. Set sills and jacks. Picked pipe up 26 in. tension.

12-28-53 Working pipe run 1st shot 2609 ft. 2nd shot 2345 ft. 3rd shot 2513 ft pipe loose

12-29-53 Pulling pipe 81 fts 5 1/2 in. 1-13 ft. nipple 2307.74 ft.

1-1-54 Working pipe remould clamps. 4 in. tension at 2500# pressure set pipe down picked pipe up at 2000# pressure pipe mould 14 in.

1-5-54 Pulled pipe up layed down 96 ft. pumped 25 sks jell thru pipe. Pulled total of 261 ft. 7 in. left in 231 ft. 7 in. pumped 50 sks cement thru pipe. Finished pulling pipe 492.97 ft.

1-6-54 Boiled fluid down top of cement at 150 ft. filled hole with mud to 15 ft. Put in 5 rock bridge mixed and run 15 sks cement. Filled to bottom of cellar.

2-23-54

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jayhawk Casing Pulling Co.
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Oscar Ostrum (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 54

[Signature]
Notary Public.

My commission expires 2-8-56

24-7368-5 3-53-20M

PLUGGING

FILE SEC 20 T 11 R 15W

BOOK PAGE 145 LINE 39

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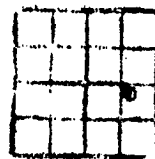
H. L. STUART ET AL
A.O. Bronson No. 1.

SEC. 20 T. 11 R. 15W
NW NE SE
2310'N SL 4290'E WL

DEEPENING RECORD

Total Depth. 3268'
Comm. 4-27-38 Comp. 8-31-38
Shot or Treated.
Contractor.
Issued. 11-2-40

County. Russell



CASING:

7" 2929'
5 1/2" 3063' UR 3110'

Elevation.

Production. Pot. 225 Bbls.

Figures Indicate Bottom of Formations.

cellar	15	lime	2230	lime	3095
clay yellow	17	shale blue	2265	sh. ls red & blue	3109
wtr sand	19	lime	2280	lime	3116
post rock	32	shale & lime brks	2425	lime brkn & shale	3124
shale blue	187	limo	2435	lime(sh oil)	3129
sand 20 BWP	235	shale & limo brks	2475	lime	3132
shale grey	245	lime	2480	shale blk(cavey)	3136
shale blue	275	shale	2525	lime wh	3137
sand HFW	310	shale & limo brks	2610	shale blue(cavey)	3146
lime	314	lime	2625	shale dk&lime shells	3153
shale red & grey	370	shale drk	2635	lime sft (pay)	3163
shale blue & grey	408	lime	2660	shale blue	3167
sand	415	shale grey	2665	shale & shells	3178
shale grey	427	lime	2750	lime	3189
shale sdy	432	shale	2760	shale gy	3200
lime	434	lime	2842	lime wh sft	3208
shale grey	438	shale blue	2845	shale blue	3214
iron	440	lime 1 B Oil	2850	lime wh	3215
sand HFW	455	sand limo 5 BWP	2855	shale red	3216
shale blue	560	lime	2880	lime pink	3217
sand	590	brkn limo	2890	shale red	3218
shale red	888	limo	2920	lime wh	3222
anhydrite limo	930	shale grey	2922	shale brown	3226
red rock	978	rod rock	2927	lime wh	3227
shale blue	1120	Oswald lime 2927		shale brown	3231
red rock	1140	SLM 2927-2924		lime wh	3232
shale grey	1240	Top Kansas City limo	2924	shale blue	3236
salt	1465	lime hrd	2945	shale red	3240
shale blue	1515	sh oil 2947		lime wh	3241
shale blue, brkn lime	1525	shale blue	2952	lime wh sft	3243
shale blue	1535	lime hrd	2953	lime wh	3246
brkn lime	1580	shale blue	2965	shale blue	3249
rod rock	1620	water 2980-2982		lime wh	3250
lime	1630	oil & gas 2982		shale blue	3252
shale blue	1660	sh oil 2987		lime brown	3260
lime hrd	1685	lime hrd	2996	conglomerate	3264
shale brown	1730	Total Depth.		conglomerate-oil	3268
lime	1740			Total Depth.	

DEEPENING RECORD

Comm. 6-5-40 Comp. 8-21-40
Production-Pot. 75 B.

lime wh	2987-3005
shale blue	3008
lime wh	3014
shale blue	3019
lime shells & blue shale	3022
lime wh	3027
lime wh sft, sh oil & 3 BWP	3035
Correction, steel line	
lime sft	3030-3038
lime hrd	3065
shale	3066
lime brkn	3072
lime porous (pay)	
20 bbls natural	3072-3076
lime	3086
shale blue	3090

