

15-167-06165-0000  
Sta 2

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division,  
State Corporation Commission,  
800 Biting Building,  
Wichita, Kansas.

RECEIVED  
FORMATION PLUGGING RECORD  
09-11-35  
SEP 11 1935  
Russell [Signature]

Strike out upper line  
when reporting plugging  
off formations.

NORTH


Locate well correctly on above  
640 A. Plat

BY Spicer County. Sec. 21 Twp. 11 Rge. 15 W (E) (W)   
WELL NO. 1935

Lease Owner Pryor & Lockhart - Winkle and Others.  
Office Address 820 Union Natl Bank Bldg. Wichita, Kansas.  
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3366 Feet  
Date, well, completed August 30 1935  
Application for plugging and log of well filed Aug 30 1935  
Application for plugging approved Aug 30 1935  
Plugging Commenced August 31st, 1935  
Plugging Completed September 3rd. 1935  
Reason for abandonment of well or producing formation Dry.

If a producing well is abandoned, date of last production 1935  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, Verbal Mr. Morgan to Mr. Pryor.

Name of Conservation Officer who supervised plugging of this well None.  
Producing formation None. Depth to top          Bottom           
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	310	325	15 1/2"	345'	345'
Lime	Water	588	595	13 3/8"	651	651
Sdy Lime	Water	2885	2908	10	940	940
Sdy Lime,	Water, Show Oil.	3003	3018	8 1/4"	2911	2911
Lime	Water, Show Oil.	3209	3219	6 5/8"	3115	3115
Lime	Water H.F.	3362	3366			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

Filled Hole from 3366 to Bottom of 6 5/8" Casing or 3115 with Mud from Slush Pond.  
Then Pulled 6 5/8" Casing, then Put in 200 Buckets of Mud from Slush Pond.  
Bridged Hole Under 15 1/2" Casing, and filled with field rock and Mud from Slush Pond.  
Bridged Hole at depth of 50ft. and Filled with field rock, and cemented at surface  
with 5 Sax Cement.

PLUGGING  
FILE SEC 21 TWP 11 R 15 W  
BOOK PAGE 17 41

(If additional description is necessary use BACK of this sheet)  
Does the above conform strictly to the Conservation Division regulations? Yes.  
Was exception made? None. If so describe           
Correspondence regarding this well should be addressed to Pryor & Lockhart 820 Union Natl Bank Bldg.  
Address Wichita, Kansas.

STATE OF Kansas COUNTY OF Sedgwick  
Jack Winkle (employee of owner) or Drilling Contractor (operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Winkle  
819 Union National Bank Wichita, Kan. (Address)

SUBSCRIBED AND SWORN to before me this 9th day of September, 1935.  
My commission expires Jan 17, 1938  
Muriel A. Upton Notary Public.

15-167-06165-0000

PRYOR & LOCKHART - HINKLE OIL CO.  
 Spicer No. 1.

SEC. 21 T. 11 R 15 W.  
 NEc SE

Total Depth. 3366

Comm. 6-26-35

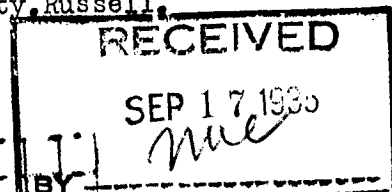
Shot or Treated.

Contractor. Hinkle Oil Co.

Issued. 9-7-35.

Comp. 9-3-35 (Well was shut down  
 during the month of  
 July)

County, Russell.



CASING.

16" 345'  
 133/8" 588 UR 651'  
 10" 940'  
 8" 2911:8"  
 6" 3115'

Elevation.

Production. DRY

Figures Indicate Bottom of Formations.

cellar	12	red rock	1760	lime	2687
mud yellow	27	lime shells	1800	shale	2695
mud blue	70	shale	1820	lime	2700
slate blue	110	lime	1825	lime broken	2705
mud blue 4 BW	230	lime broken	1870	lime	2708
sand	235	lime	1895	shale grey cave	2715
sand white	260	lime broken	1900	lime	2725
shale blue	275	shale	1920	shale blue	2730
red rock	310	lime broken	1935	lime sdy	2733
water sand HFW	325	shale blue	1950	shale blue	2735
red rock	335	lime	1983	lime	2750
shale	340	red rock & shale bl	1990	shale	2760
shale blue	360	lime	2010	lime	2775
red rock	365	shale	2020	lime broken	2790
water sand HFW	400	lime	2040	lime	2805
mud grey	404	lime broken	2070	show oil 2805-10	
lime	408	lime	2095	sdv lime	2810
shale blue	445	red rock	2115	lime	2820
sand	460	lime	2130	lime broken	2845
slate light	470	1/2 BW 2125-30		lime increase oil	2875
shale blue	490	shale (cave)	2140	lime broken	2895
shale & iron shells	505	lime broken	2165	lime sdy 1/2 BW	2885-2908
shale sand & iron	535	lime	2175	HFW 2900-2908	
sand	575	shale and shells	2210	lime	2947
shale blue	585	shale blue	2220	3 BW and show dead oil	
lime iron	588	lime	2225	2935-40	
lime HFW	595	shale and shells	2260	slate blk	2950
sand	640	lime	2270	lime cave	2958
red rock	645	shale	2285	shale grey	2963
sand	649	lime	2290	lime	2985
sdv red rock	657	shale	2300	shale red	2997
red rock	820	shale and shells	2320	lime	3000
4 BW 1770		lime	2324	sdv lime	3003
lime	940	shale blue	2345	HFW slight sh oil.	
anhydrite	978	shale white cave	2360	lime hard	3018
red rock	1085	lime	2370	shale blue	3021
shale blue	1105	shale and shells	2385	shale light	3025
lime	1110	shale blue	2400	lime	3045
shale	1115	red rock	2425	lime hard	3062
lime	1120	shale white	2440	lime white	3075
red rock	1165	shale dark	2470	shale dark	3082
shale blue	1170	shale	2477	lime white	3087
shale and shells	1290	lime	2490	sdv lime	3095
salt	1510	lime broken	2510	water 3095-3115	
shale	1514	lime broken	2520	sdv lime	3115
broken lime	1600	shale	2540	lime	3132
shale blue	1610	lime	2555	shale	3140
lime	1620	shale blue	2560	lime	3155
shale blue	1625	lime	2570	shale blue cave	3160
lime broken	1630	shale white	2580	lime	3209
lime	1645	lime	2600	show oil 3219-25	
red rock	1650	shale grey	2605	shale cave	3219
lime	1655	lime	2610	lime	3240
red rock	1663	shale grey	2615	1/2 B.O. and water	3219-25
lime	1695	lime broken	2625	correction 3209-3219	
shale	1710	correction of 5' at	2640	shale	3245
shale blue	1720	shale	2628	lime	3260
lime	1740	lime	2635		
shale	1745	shale blue	2670		
lime	1750	2 BW 2658			
		shale white	2680		

OVER

21-11-15W. Russell County.

Spicer No. 1. Pryor and Lockhart and Hinkle.

shale blue	3265
lime broken	3278
conglomerate	3282
lime	3289
red rock	3290
shale	3298
lime	3308
conglomerate	3312
lime	3323
shale	3330
conglomerate	3350 cave
chert	3360
lime	3366
Total Depth.	

HFV 3362-66

(Well was shut down during the  
month of July)