

15-167-38481-0000

WELL PLUGGING RECORD

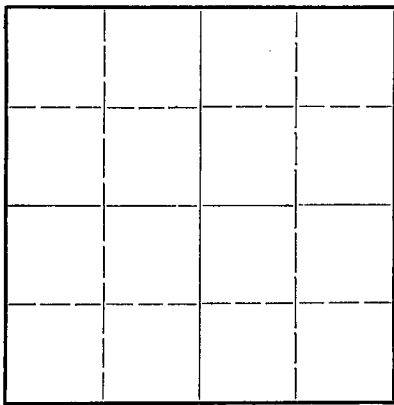
FORMATION PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 20 Twp. 11 Rge. 15 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE/4 SW/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name A. O. Bronson Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Nov. 18 19 28

Application for plugging filed Oct. 12 19 50

Application for plugging approved Nov. 7 19 50

Plugging commenced Dec. 1 19 50

Plugging completed Dec. 18 19 50

Reason for abandonment of well or producing formation depleted producer

If a producing well is abandoned, date of last production Nov. 5 19 50

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Lansing - KC Depth to top 2950 Bottom 3265 Total Depth of Well 3323 Feet

Show depth and thickness of all water, oil and gas formations. 3188 PBD

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Oil	2950	3265	5"	3147	1812
Conglomerate	Dry	3265	3285	6-5/8"	3066	574
Granite Wash	Dry	3285	3323	8-5/8"	2656	513

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Crushed rock and 4 sacks cement 3188-3110'

Mud 3110-250'

Crushed Rock 250-240'

25 sacks cement 240-221'

Mud 221-30'

Crushed Rock 30-20'

15 sacks cement 20-Cellar

RECEIVED
STATE CORPORATION COMMISSION
1-2-51
JAN 2 1951
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder
Address Box 35
Gorham, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *CBSnyder*

Box 35, Gorham, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of December, 19 50.

geodaughu
Notary Public.

My commission expires March 10, 1952

PLUGGING
FILE SEC 20 T 11 R 15 W
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STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 11 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section number (20) and name Bronson #33 0

LEASE A. O. Bronson WELL NO. 1

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE 990 FT. SOUTH LINE AND

EAST WEST OF THE WEST LINE OF THE SE 1/4 SW 1/4 SE 1/4

OF SECTION 20 TOWNSHIP 11 NORTH SOUTH RANGE 15 EAST WEST

Russell COUNTY Kansas STATE

ELEVATION: Derrick Flr. 1826'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 12-15 19 37 COMPLETED 1-2 19 38

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

Table for OIL OR GAS SANDS OR ZONES with columns for NAME, FROM, TO, and well numbers 1-6

Table for WATER SANDS with columns for NAME, FROM, TO, WATER LEVEL, and well numbers 1-4

Table for CASING RECORD (OVERALL MEASUREMENT) with columns for CSO. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP/BOTTOM, MAKE AND TYPE

Table for PACKER RECORD with columns for SIZE, LENGTH, SET AT, MAKE AND TYPE

Table for CEMENTING RECORD and MUDDING RECORD with columns for SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, CEMENTING RECORD, MUDDING RECORD (CABLE TOOLS) METHOD, RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF January 19 38

MY COMMISSION EXPIRES 8-22-40 S/ Margaret E. Dortland NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Total Depth	3,178	3,178			
Lime	3,178	3,180			
Gray Lime	3,180	3,225			
Hard Gray Lime	3,225	3,230			
Gray Lime	3,230	3,235			
Gray Shale	3,235	3,240			
Red Shale	3,240	3,249			
Red Shale	3,240	3,249			
Gray Lime	3,249	3,252			
Gray Lime (Hard)	3,252	3,255			
Gray Lime	3,255	3,263			
Pink Lime	3,263	3,265			
Red Shale	3,265	3,274			
Conglomerate	3,274	3,285			
Granite Wash	3,285	3,300			
Gray Lime	3,300	3,305			
Granite Wash	3,305	3,323			
No Oil, Gas or Water Show	TD				
Plugging back with crushed rock and cement	3,323	3,190			
Ran 3 containers of Oakum, 2 containers of lead wool, tamped down with tools, plugged back to 3,188	3,190	3,188			
Total Depth	3,323	3,323			
Plug Depth	3,188	3,188			
Date Work Started	12-12-37				
Date Drilling completed	1-2-38				
Date Started plugging back	1-4-38				
Date plugging back completed to 3188	1-7-38				
Date tubing and rods landed	1-9-38				
Production test before deepening showed 10 bbls. in 18 hours.					
Production test after deepening showed 24 bbls in 24 hours.					

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