

API NUMBER 15-167-21,214-0000

LEASE NAME Reich "B"

WELL NUMBER 2

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1,980 Ft. from N Section Line

2,110 Ft. from W Section Line

SEC. 22 TWP. 11 RGE. 15 (E) or (W)

COUNTY Russell

Date Well Completed \_\_\_\_\_

Plugging Commenced 8-2-94

Plugging Completed 8-2-94

LEASE OPERATOR Shields Oil Producers, Inc.

ADDRESS Shields Bldg., Russell, KS. 67665

PHONE#(913) 483-3141 OPERATORS LICENSE NO. 5184

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 8-2-94 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filled? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3,285'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	258'	Cmtd. w/160 sax
				4 1/2"	3,281'	Cmtd. w/ 75 sax
				Stage tool	@1,060'	Cmtd. w/250 sax

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from    feet to    feet each set Pump 50 sax 60-40 Pozmix cement and 10% jel down tubing, Pull tubing to 1,500', Spot 25 sax cement @1,500'. Pull tubing to 880', perforate @900'. Circulate 60 sax cement to surface. Pull tubing and pressure casing to 1,000#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Shields Oil Producers, Inc. License No. 160

Address Shields Bldg., Russell, KS. 67665

RECEIVED  
STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Shields Oil Producers, Inc. **SEP 23 1994**

STATE OF KANSAS COUNTY OF RUSSELL, ss.

Jack P. Beeman (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jack P. Beeman, Sec - Trust

(Address) Shields Bldg., Russell, KS. 67665

SUBSCRIBED AND SWORN TO before me this 19th day of September, 19 94

Ruth Phillips  
Notary Public

My Commission Expires: \_\_\_\_\_  
My Appt. Exp. 7-6-95



**KANSAS DRILLERS LOG**

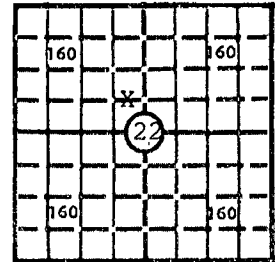
API No. 15 — 167 — 21,214-0000  
 County Number

S. 22 T. 11 R. 15 <sup>W</sup>/<sub>W</sub>

Loc. E2 SE NW

County Russell

640 Acres  
N



Locate well correctly

Elev.: Gr. 1818

DF 1820 KB 1823

Operator  
Shields Oil Producers, Inc.

Address  
Shields Building Russell, Kansas 67665

Well No. #2 Lease Name Reich "B"

Footage Location  
1980 feet from (N) (S) line 2110 feet from (E) (W) line

Principal Contractor Shields Drlg., Co., Inc. Geologist M. L. Ratts

Spud Date 8-1-78 Total Depth 3285 P.B.T.D.

Date Completed 8-8-78 Oil Purchaser Koch

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	258	Quickset	160	
Production	7 7/8	4 1/2	11.6	3281	Common	75	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
<u>1500 15%</u>	<u>3281-3285</u>

**INITIAL PRODUCTION**

Date of first production 9-6-78 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS  
 Oil 20 bbls. Gas None MCF Water None bbls. Gas-oil ratio None

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) 3281-3285

RECEIVED  
STATE CORPORATION COMMISSION

JUL 13 1994  
CFPB

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Operator

Shields Oil Producers, Inc.

Well No.

2

Lease Name

Reich "B"

Oil

S 22 T 11 R 15 <sup>K</sup><sub>W</sub>

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 3272-3285 Fair blow 1 hr. Rec. 180' Muddy Oil				
I.S.I.P. - 719#/30 min.			Anhydrite	885
I.F.P. - 61#			Heebner Sh.	2902
F.F.P. - 92#			Toronto Lm.	2922
F.S.I.P. - 674#/30 min.			Lansing K.C.	2954
			Arbuckle Dol.	3278

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*M. Z. Ratto*

Signature

*Geological Engineer*

Title

*9-8-78*

Date