## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

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Make Required Affidavit	Russ	sell	Cou	nty. Sec.	22 Twp.	11 Rge.	15 E/W
Mail or Deliver Report to	Locati	on as "NE	/CNW 1 SW 1	" or foots	age from 1	ines	
Conservation Division	<del>N</del>	NE SE	SUSE L	E AUB			
State Corporation Comm.	Lease	Owner Cl	3/JB Oi				
245 North Water	Lease	Name Mi]	ler		, N	ell No.	1
Wichita, KS 67202	Office	Address I	Rural R	oute 1 N	atoma, K	ansas 67	651
	Charac	ter of We	ll (Comp	leted as (	Dil, Gas o	r Dry Hole	e)
	·	917 J	) HC	27/26		•	
!!	Date W	ell comple	eted	4/22/80			19
		ation for	pluggin	g filed	4/22/80		19
! ! !				g approved	4/22/	80	19
		ng commenc		3 A. M.	4/22/	80	19
		ng complet		8 A. M.	4/22/8	0	19
	Reason	for abanc			producin	g formatio	n
	T.C.		dry h				
	II a pi	roducing w	ell is a	abandoned,	date of	last produ	
	Was no	emicator a	htoined	from Ale	0	ion Divisi	19
Locate well correctly on above Section Plat				ing was co			on or
Name of Conservation Agent who	supervised	nlugging	of this	ug was co	mmenced:	yes yes	<del></del> .
Producing formation		oth to top		ottom		pth of Wel	<del></del>
Show depth and thickness of all	water, oil	l and gas	formatio	ons.		pen or wer	
•	•			•			
OIL, GAS OR WATER RECORDS						CASING REC	מ פּס׳
FORMATION	CONTENT	FROM	то	SIZE	PUT IN		<del></del>
		111011	1	OLDE.	POLIN	. PULLED O	JUT
			<del> </del>	f			
		<del></del>	1				
Describe in detail the manne				·			
1st plug at 540 2nd plug at 300	set	sacks	pth plac	ced, from_		feet	to
3rd plug at 40'		sacks					
5 sacks in Rat h	ole				11 11 10 10 10 10 10 10 10 10 10 10 10 1	_	
					The state of the state of	1111	
95 sacks 50/50	<b>poz 4%</b> g	el			A	V 150	
						12.48.8165n	
				, e/,	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	2. San	
						W-04-	23-80
(If additional de	escription	is necess	ary, use	BACK of	this sheet	:);::	
Name of Plugging Contractor	Lawbanco I	Drilling.	Inc.				
							·- <del></del>
STATE OF Kansas	COUNT	Y OF Os	borne			ss.	
R. L. Finnesy			(employ	ee of own	er) or (ov	mer or on	erator)
of the above-described well, being the facts, statements, and matter as filed and that the same are to	rs herein c	ontained	on oath,	says: T	hat I have	knowledg	e of
	4		DYL	- '			
	(Sign	ature) 🗸	W/ Tu	nnegy			•
m	ŧ		207 S	W 8tx St	reet		
SUBSCRIBED AND SWORN TO before	ore me this	222	day o	111	ddress)	, 1980	)
	•	. «		Lind	a a.	Beegles	
My commission expires 8.29.8	3				Not	ary Public	c.
——————————————————————————————————————	<del></del>						

LINDA A. BEIGLER
STATE NOTARY PUBLIC
OSBORNE COUNTY, MS.
My Appl. Exp. August 25, 1983

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	WELL COMPLETION REPORT AND DRILLER'S LOG										s. 22 t.11 R. 15 W				
N	API No. 15 — Russell — Number										Loc. NW NE SE				
-	Operator									County Russell 640 Acres					
ŀ	CB/JB Oi Co.  Address  Rural Route 1 Natoma, Kansas 67651										N 160				
- [	Well No.  1 Miller									38082		-			
ľ	Footage Location				· · · · · · · · · · · · · · · · · · ·	·		<del></del>			世				
ŀ	feet fron Principal Contractor	(N) (S) line		Geolog		from (E) (V	/) line		-	160 160					
L	Lawbanco Dr			1 .	ic Wad	dell					Section Section 2				
	4/15/80	Date Completed		Total	•	P.B.T	.D.		T).	Locate well correctly Elev.: Gr. 1857					
사	Directional Deviation	4/22/8	<u> </u>	Oil an	d/or Gas Purc	haser									
L		<u>.                                      </u>								of <u>1860</u>	<u> </u>	кв_1862			
				-	CASING	RECORD	-	-							
٦ŀ	Report of all strin	as set — surface.	intermed	liate. n	roduction, et	re.		-							
가	Purpose of string	Size hole drilled	Size cas	ing set	Weight Ibs/ft.		th	Type cement		Sacks		Type and percent			
ŀ			(in O	.0.,			+-				+	additives			
	Surface	121/4	8 5,	/8 24		283'		common		160		Quikset			
-				ŀ											
ŀ	-		<u> </u>				+-		<del></del>	,, <u></u>		<del></del>			
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1			į												
ı		LINER RECORD								PERFORATION RECORD					
}	Top, ft.	Bottom, ft.	S	Sacks cement		Sho	Shots per ft.		Sixe	& type		Depth interval			
Ļ								<del></del>				···-			
		TUBING RECO	RD												
)  <u> </u>	Size	Setting depth	P	ocker se	t at		•								
-						<u> </u>				<u>-</u>					
ŀ		A	CID, FI	RACTU	RE, SHOT,	CEMENT S	QUEEZ	ZE RECOR	D	<del></del>					
╮┞	Amount and kind of material used								Depth interval treated						
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Ĺ															
ſ					INITIAL PR	ODUCTION	1								
ŀ	Date of first production		Pr	oducing	method (flow	ing, pumping	, gas lif	t, etc.)					·		
-		le"			less			W-A		1	Gas s''	-atio			
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls.	Gas		MCF	Water		bbls.	Gas-oil r		CFPB		
٦t	Disposition of gas (venter	d, used on lease or s	iold)				-71.491	Producing	interval						
٦ [		<u> </u>						1							

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-167-21440 Operator CB/JB Oil Co dry hole Well No. Lease Name Miller s 22 T 11 R15 E NW NE SE **WELL LOG** SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH TOP NAME **BOTTOM** 0 880 to Sand and Shale 935 880 to Sand and Shale 935 974 Anhydrite to 974 1330 1330 to Shale 1990 to Shale and Lime 1990 to 1983 Shale 1983 2698 Shale and Lime to 2698 to 2955 Shale and Lime 2955 to 2993 Lime 2993 to 3092 Shale and Lime 3092 3096 Lime to **309**6 to 3265 Shale and Lime **32**65 3347 Lime to 3347 3378 to Shale and Lime USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Signature <u>Superintendent</u> April 22, 1980