## CONFIDENTIAL

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# September 1999 Form Must Be Typed 6/28/17

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33365	API No. 15 - 205-27840-00-00
Lavne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway  Mission Woods KS 66305	NE_NW_SW_SW_Sec. 35 Twp. 30 S. R. 14  East West
City/State/Zip: Mission Woods, KS 66205  CONFIDENTIAL  CONFIDENTIAL	1093 feet from S / N (circle one) Line of Section
T dichasci.	347 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Victor H. Dyal	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>913</u> ) 748-3960 <b>RECEIVED</b>	(circle one) NE SE NW
Contractor: Name: Thornton Air Rotary KANSAS CORPORATION COMMISSION	Lease Name: Decker Well #: 13C-35
Licerise: 33606 JUN 2 9 2010	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:  CONSERVATION DIVISION WICHITA, KS  New Well Re-Entry Workover	Elevation: Ground: 916' Kelly Bushing: Total Depth: 1287' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 40' Feet
OilSWDTemp. Abd.	<b>.</b>
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	·
5/18/2010 5/20/2010 6- H-10	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
	·
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: Niko William	KCC Office Use ONLY
Title: Manager of Engineering Date: June 23, 2016	2 Letter of Confidentiality Attached 6-28-10
Subscribed and sworn to before me this 23 day of Gune	If Denied, Yes Date:
2010	Wireline Log Received
Mar Tanal Varland	Geologist Report Received
•	acLAUGHEIN DARLING otary Public State of Kansas

My Appt. Expires 1-4-3013