

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

6/15/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003 Name: McCoy Petroleum Corporation Address: 8080 E. Central, Suite #300, City/State/Zip: Wichita, KS 67212-3240 Purchaser: None Operator Contact Person: Scott Hampel Phone: 316-636-2737 x 104 Contractor: Name: Sterling Drilling Company License: 5142 Wellsite Geologist: Tim Priest

KCC

JUN 15 2010

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Designate Type of Completion:

- Checkboxes for New Well, Re-Entry, Workover, Oil, SWD, SLOW, Temp. Abd., Gas, ENHR, SIGW, Dry, Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

4/28/10 5/8/10 5/8/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No.: 15-101-22225 -0000 County: Lane 50'S & 100'W of C W2 Sec . 9 Twp 20 S. Rng 28 East West 2590 feet from N S (check one) Line of Section 1220 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (check one) NE SE NW SW

Lease Name: MOOMAW "A" UNIT Well #: #1-9

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2718' Kelly Bushing: 2729'

Total Depth: 4685' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 214' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel Title: Vice President - Production Date: 6/15/10

Subscribed and sworn to before me this 15th day of June

2010 BRENT B. REINHARDT Notary Public - State of Kansas My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY Letter of Confidentiality Attached 6-15-10 If Denied, Yes Date Wireline Log Received Geologist Report Received UIC Distribution RECEIVED JUN 28 2010 KCC WICHITA