

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

JUN 28 2010

KCC WICHITA

OPERATOR: License # 34269  
Name: APACHE CORPORATION  
Address 1: 6120 S. YALE  
Address 2: SUITE 1500  
City: TULSA State: OK Zip: 74136  
Contact Person: RHONDA PRILL  
Phone: (918) 491.4983  
CONTRACTOR: License # 34000  
Name: KENAI MID-CONTINENT  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: OIL - NCRA GAS - DCP

API No. 15 - 119-21253  
Spot Description: \_\_\_\_\_  
SW Sec. 21 Twp. 34 S. R. 27  East  West  
660 Feet from  North /  South Line of Section  
600 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MEADE  
Lease Name: BARBY Well #: 2-21  
Field Name: WILDCAT  
Producing Formation: CHEROKEE  
Elevation: Ground: 2226 Kelly Bushing: 2238  
Total Depth: 5950 Plug Back Total Depth: 5884  
Amount of Surface Pipe Set and Cemented at: 1450 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: N/A  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

3-6-10 3-20-10 5-3-10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date per oper - KCC-Dig Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 4000 ppm Fluid volume: 80 bbls  
Dewatering method used: hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: General Inc.  
Lease Name: Big Dog License No.: 23084  
Quarter NW Sec. 28 Twp 25N R. 25W  East  West  
County: Beaver, OK Docket No.: 358148

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Rhonda Prill 918 491-4983  
Title: ENGINEERING TECH Date: 6/28/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 6-24-10  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_