CONFIDENTIAL KANSAS CORPORATION COMMISSION ORIGINAL WELL COMPLETION FOR

June 2009

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Form Must Be Typed | |
|--------------------------|---|
| Form must be Signed | |
| ll blanks must be Filled | |
| 1 loub | , |
| 6/24/1 | / |

| OPERATOR: License # 34269 | API No. 15 - 119-21252-00-00 |
|--|--|
| APACHE CORPORATION 1118 2 1 2010 | Snot Description: |
| Address 1: 6120 S. YALE | N2 NW NE Sec. 13 Twp. 34 S. R. 28 ☐ East West |
| Address 2: SUITE 1500 | 330 Feet from V North / South Line of Section |
| City: TULSA State: OK Zip: 74136 + | 1,980 Feet from 🗹 East / 🗌 West Line of Section |
| CHONDA DONA | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (918) 491.4983 RECEIVED | ✓ NE □NW □SE □SW |
| CONTRACTOR: License # 34000 UN 2 8 2010 | County: MEADE |
| KENAI MID-CONTINENT | Lease Name:HAGER Well #:1-13 |
| Wellsite Geologist: KCC WICHITA | Field Name: JOHAN |
| Purchaser: OIL - NCRA GAS - DCP | Producing Formation: CHEROKEE |
| Designate Type of Completion: | Elevation: Ground: 2268 Kelly Bushing: 2280 |
| ✓ New Well Re-Entry Workover | Total Depth: 5850 Plug Back Total Depth: 5762 |
| · ☑ Oil □ wsw □ swb □ slow | Amount of Surface Pipe Set and Cemented at: 1247 Feet |
| ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☒ No |
| ☐ OG ☐ GSW ☐ Temp. Abd. | If yes, show depth set: Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: N/A |
| Cathodic Other (Core, Expl., etc.): | feet depth to:w/sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Management Plan |
| Well Name: | (Data must be collected from the Reserve Pit) NW-1 370 |
| Original Comp. Date: Original Total Depth: | Chloride content: 3500 ppm Fluid volume: NW-2 1tble |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW | Dewatering method used: Hauled off |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: General Inc. |
| Dual Completion Permit #: | Lease Name: NW-1 NW-2 License #: 23084 |
| SWD Permit #: | |
| ENHR Permit #: | NW-2 SE 24 20N 20W |
| GSW Permit #: | County Beaver Permit #: NW-1 355561 |
| 3-22-10 3-29-10 5-4-10 Spud Date or Date Reached TD Completion Date or | NW-2 726287 |
| Recompletion Date Per o Der Luc-Dic Recompletion Date | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or concopied two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form | nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- I report shall be attached with this form. ALL CEMENTING TICKETS MUST |
| | |
| AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re | KCC Office Use ONLY |
| lations promulgated to regulate the oil and gas industry have been fully complied to | with Letter of Confidentiality Received 6/24/10 |
| and the statements herein are complete and correct to the best of my knowledge | Date: Confidential Release Date: |
| Durada (12, 10) | ☐ Confidential Release Date: |
| Signature: /) / 40 / / / / / / / / / / / / / / / / / | Geologist Report Received |
| Title: ENGINEERING TECH Date: 6/28/2010 | UIC Distribution |
| | ALT I II III Approved by: Date: |