

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

JUN 24 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009

CONSERVATION DIVISION WICHITA, KS

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058 Name: American Warrior, Inc Address 1: P O Box 399 Address 2: City: Garden City State: KS Zip: 67846 Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 CONTRACTOR: License # 5929 Name: Duke Drilling Co Wellsite Geologist: Jason Alm Purchaser:

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

4/28/10 Spud Date or Recompletion Date 5/5/10 Date Reached TD 6/8/10 Completion Date or Recompletion Date

API No. 15 - 083-21, 639 -0000 Spot Description: NW-NW-SE-NW NW NW SE NW Sec. 10 Twp. 21 S. R. 25 East West 1,500 Feet from North South Line of Section 1,590 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Hodgeman Lease Name: Nuss Well #: 1-10 Field Name: Wildcat Producing Formation: Mississippi Elevation: Ground: 2308' Kelly Bushing: 2319' Total Depth: 4480' Plug Back Total Depth: 4450' Amount of Surface Pipe Set and Cemented at: 212 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 1548 Feet If Alternate II completion, cement circulated from: surface feet depth to: 1548' w/ 320 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 150 bbls Dewatering method used: EVAPORATE Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Geologist Date: 6/23/10

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: [Signature] Date: 6/29/10

JUN 24 2010

Side Two

Operator Name: American Warrior, Inc Lease Name: Nuss Well #: 1-10
 Sec. 10 Twp. 21 S. R. 25 East West County: Hodgeman CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1553'	+766
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3720'	-1401
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3762'	-1443
List All E. Logs Run:		Pawnee	4254'	-1935
CNL/CDL,DIL,MEL,BHCS		Ft Scott	4296'	-1977
		Cherokee	4319'	-2000
		Mississippi	4388'	-2069

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	212'	Common	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	17	4475'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4417'-4418'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4417'-4418'	squeezed w/75 sx Common	Same
4	4404'-4410'	500 gal 20% MCA	Same

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4531</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio _____
				Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	--

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 24 2010

CONSERVATION DIVISION
WICHITA, KS

Geological Report

American Warrior Inc.

Nuss #1-10

1500' FNL & 1590' FWL

Sec. 10 T21s R25w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Nuss #1-10
1500' FNL & 1590' FWL
Sec. 10 T21s R25w
Hodgeman County, Kansas
API # 15-083-21639-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: April 28, 2010

Completion Date: May 5, 2010

Elevation: 2308' Ground Level
2319' Kelly, Bushing

Directions: Ness City KS, South on Hwy 283 to Ave X, West
on Ave X for 7.5 mi. South into location.

Casing: 240' 8 5/8" surface casing
4479' 5 1/2" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3550' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: One, Trilobite Testing, Inc. "Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Nuss #1-10 Sec. 10 T21s R25w 1500' FNL & 1590' FWL
Anhydrite	1553', +766
Base	1592', -727
Heebner	3720', -1401
Lansing	3762', -1443
Stark	4045', -1726
BKc	4140', -1821
Marmaton	4164', -1845
Pawnee	4254', -1935
Fort Scott	4296', -1977
Cherokee	4319', -2000
Mississippian	4388', -2069
LTD	4480', -2161
RTD	4480', -2161

Sample Zone Descriptions

Mississippian

(4404, -2085): Covered in DST #1
 Dolo – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, fair to heavy oil stain and saturation in porosity, show of free oil, bright yellow cut fluorescents, good odor, 7-8 units hotwire.

Drill Stem Tests
 Trilobite Testing Inc.
 "Brian Fairbank"

DST #1

Mississippian

Interval (4340' - 4415') Anchor Length 75'

IHP	- 2153 #	
IFP	- 45" - Built to 9 in.	22-116 #
ISI	- 45" - Dead	1301 #
FFP	- 45" - Built to 6 in.	123-170 #
FSI	- 45" - Dead	1273 #
FHP	- 2079 #	
BHT	- 119°F	

Recovery:	95' GIP	
	245' GMCO	45% Oil
	120' GHOCM	35% Oil

Structural Comparison

	American Warrior, Inc. Nuss #1-10 Sec. 10 T21s R25w 1500' FNL & 1590' FWL	Rains & Williamson Grass #1 9 C NE NE		American Warrior, Inc. Nuss #1-11 Sec. 11 T21s R25w 1150' FSL & 2560' FWL	
Formation					
Anhydrite	1553', +766	1555', +786	(-20)	1556', +757	(+9)
Base	1592', +727	NA	NA	1596', +717	(+10)
Heebner	3720', -1401	3746', -1405	(+4)	3744', -1431	(+30)
Lansing	3762', -1443	3788', -1447	(+4)	3788', -1475	(+32)
Stark	4045', -1726	NA	NA	4060', -1747	(+21)
BKc	4140', -1821	NA	NA	4170', -1857	(+36)
Marmaton	4164', -1845	NA	NA	4204', -1891	(+46)
Pawnee	4254', -1935	NA	NA	4274', -1961	(+26)
Fort Scott	4296', -1977	NA	NA	4314', -2001	(+24)
Cherokee	4319', -2000	NA	NA	4336', -2023	(+23)
Mississippian	4388', -2069	4422', -2081	(+12)	4420', -2107	(+38)

Summary

The location for the Nuss #1-10 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been thoroughly examined the decision was made to run 5 1/2 inch production casing to further evaluate the Nuss #1-10 well.

Recommended Perforations

Mississippian:

(4404' – 4410')

DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17897

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-10</u>	LEASE <u>Nuss</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>5-5-10</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Orla Co.</u>	RIG NAME/NO. <u>5</u>	SHIPPED VIA	DELIVERED TO <u>NW Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2 casing</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 16S, 9W, S-10</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE Trk # 114	25	mi	5	00	125.00
578		1			Pump Charge Longstring	1	ea	1400	00	1400.00
221		1			Liquid KCI	2	gal	25	00	50.00
281		1			Mud Flush	500	gal	1	00	500.00
403		1			Cement Basket	2	ea	200	00	400.00
404		1			Port Collar	1	ea	1900	00	1900.00
406		1			Latch Down Plug + Puffie	1	ea	225	00	225.00
407		1			Insert Float Shew/Autofill	1	ea	275	00	275.00
409		1			Turbolizer	9	ea	65	00	585.00
419		1			Rotating Head Rental	1	ea	150	00	150.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth M. Hine
 DATE SIGNED: 5-5-10 TIME SIGNED: 2200 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5610.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>			Page # 2	3998.50
WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>			TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>			TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Bret Corsair APPROVAL: Kenneth M. Hine Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17897

CUSTOMER American Warrior Inc. WELL Ness 1-10 DATE 5-5-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				Standard Cement EA-2	175	sk			12.00	2100.00
276		1				Flocele	44	lbs			1.50	66.00
283		1				Salt	900	lbs			0.15	135.00
284		1				Calseal	8	sk			30.00	240.00
290		1				D-Air	2	gal			35.00	70.00
292		1				Halad 322	125	lbs			7.00	875.00
581		1				SERVICE CHARGE					1.75	262.50
582		1				MILEAGE CHARGE	TOTAL WEIGHT 18319	LOADED MILES 25			250.00	250.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

CONTINUATION TOTAL 3998.50

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. ~~THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE.~~ CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.