

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc

Address 1: P O Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846

Contact Person: Kevin Wiles, Sr

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co

Wellsite Geologist: Jason Alm

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

3/23/10 3/31/10 5/3/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21, 634-0000

Spot Description: NE-SE-SW-NE

NE SE SW NE Sec. 4 Twp. 21 S. R. 25 East West

2,250 Feet from North South Line of Section

1,350 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: McVicker Well #: 1-4

Field Name: Almquist Southwest

Producing Formation: Mississippi

Elevation: Ground: 2329' Kelly Bushing: 2340'

Total Depth: 4492' Plug Back Total Depth: 4459'

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1567 1627 Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 1507' 1627' w/ 170 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,000 ppm Fluid volume: 160 bbls

Dewatering method used: EVAPORATE

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 6/23/10

Caitlin Birney
Notary Public - State of Kansas
My Appt. Expires 01/30/13

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dag Date: 6/29/10

Operator Name: American Warrior, Inc Lease Name: McVicker Well #: 1-4
 Sec. 4 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL,DIL,MEL,BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1588'</td> <td>+752</td> </tr> <tr> <td>Heebner</td> <td>3738'</td> <td>-1398</td> </tr> <tr> <td>Lansing</td> <td>3784'</td> <td>-1444</td> </tr> <tr> <td>Pawnee</td> <td>4273'</td> <td>-1933</td> </tr> <tr> <td>Ft Scott</td> <td>4310'</td> <td>-1970</td> </tr> <tr> <td>Cherokee</td> <td>4334'</td> <td>-1994</td> </tr> <tr> <td>Mississippi</td> <td>4399'</td> <td>-2059</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1588'	+752	Heebner	3738'	-1398	Lansing	3784'	-1444	Pawnee	4273'	-1933	Ft Scott	4310'	-1970	Cherokee	4334'	-1994	Mississippi	4399'	-2059
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	225'	Common	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	17	4491'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4428'-4430'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4428'-4430'	squeezed w/75 sx Common	Same
4	4410'-4418'	500 gal 15% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4589'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 14 APR 10 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE McVICKER 1-35 JOB TYPE CEMENT 5 1/2 CASING. TICKET NO. 17822

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION.
	0530							START CASING.
								CENTRALIZER @ 1, 3, 5, 7, 9, 11, 13, 15, 71, 73
								BASKETS @ 4, 71
								PORT COLLAR TOP OF JT 72 - 1627'
								5 1/2 - (52-17# - 59-15.5
								SHOE JT - 23.29. SET @ 4548
								RTD @ 4550 LT D @ 4549
	0730							DROP BALL CIRCULATE.
	0836	6	12		✓			Pump 500 gal MUD FLUSH
	0832	6	20		✓			Pump 20 BBL KCL FLUSH
	0836		7.5					PLUG RH (30SKS), PLUG MH (20SKS)
	0845	4	30		✓	200		MIX CEMENT - ¹²⁵ 125 SKS EA-2 @ 15.5 ppg.
	0900							WASH OUT Pump LINES.
	0910	6			✓			RELEASE LATCH DOWN PLUG
								DISPLACE PLUG.
	0930		106		✓	1500		PLUG DOWN PRESSURE UP LATCH PLUG IN
	0935					1500		RELEASE PRESSURE - HELD
								RECEIVED KANSAS CORPORATION COMMISSION JUN 24 2010 CONSERVATION DIVISION WICHITA, KS
								WASH UP TRUCK
	1000							JOB COMPLETE.
								THANKS #110
								JASON, ROGER, LANE.

ALLIED CEMENTING CO., LLC. 33711

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Gt Bend

DATE <u>3-24-10</u>	SEC. <u>4</u>	TWP <u>21</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>McVicker</u>	WELL # <u>2</u>	LOCATION <u>Ness City 4w 13 S 4w</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pike #5

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 1/2 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.8 bbls

OWNER

CEMENT

AMOUNT ORDERED 150m Com 3-2

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Bill

181 HELPER Wayne

BULK TRUCK

260 DRIVER Alvin

BULK TRUCK

DRIVER

REMARKS:

Ran 5 hrs of 2 1/2 hrs

Cent of 150m Com 3-2

pump plus w/ 13.8 bbls

Cent did Circ.

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

CHARGE TO: American Wear

STREET

CITY STATE ZIP

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 24 2010

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

PRINTED NAME KENNETH M'GUIRE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

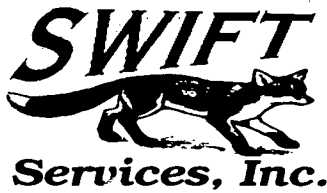
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17822

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO.
 LEASE: M^cVICKER 1-35
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: NESS CITY KS.
 DATE: 14 APR 10
 OWNER:

TICKET TYPE: SERVICE SALES
 CONTRACTOR: DUKE RIGS
 RIG NAME/NO.:
 SHIPPED VIA:
 DELIVERED TO: LOCATION
 ORDER NO.:

WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT 5 1/2 LONGSTRING.
 WELL PERMIT NO.:
 WELL LOCATION: S To M^cNAIR RD. 8W 1W 3/4W
 N T L T U

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	25		MIL		5 ⁰⁰	125 ⁰⁰
578		1			Pump CHARGE	1		JOB	4552 FT.	1400 ⁰⁰	1400 ⁰⁰
290		1			D-AIR	2		JOB		35 ⁰⁰	70 ⁰⁰
221		1			Liquid KCL	2		JOB		25 ⁰⁰	50 ⁰⁰
281		1			MUD FLUSH	500		JOB		1 ⁰⁰	500 ⁰⁰
402		1			CENTRALIZERS	10		EA.	5 1/2"	55 ⁰⁰	550 ⁰⁰
403		1			CEMENT BASKETS	2		EA.		200 ⁰⁰	400 ⁰⁰
404		1			PORT COLLAR	1		EA.	1627 FT.	1900 ⁰⁰	1900 ⁰⁰
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA.		275 ⁰⁰	275 ⁰⁰
406		1			LATCH DOWN PLUG & Baffle	1		EA.		225 ⁰⁰	225 ⁰⁰
419		1			ROTATING HEAD RENTAL	1		JOB		150 ⁰⁰	150 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 14 APR 10
 TIME SIGNED: 1030
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1 5645 ⁰⁰		
WE UNDERSTOOD AND MET YOUR NEEDS?				#2 3755 ⁰⁰		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17822

CUSTOMER AMERICAN WARRIOR WELL McVICKER 1-35 DATE 14 APR 10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		1				STANDARD CEMENT	175	SKS			12 ⁰⁰	2100	00
276		1				FLOCFE	45	lbs			1 ⁵⁰	67	50
283		1				SALT	900	lbs.			1 ⁵	135	00
284		1				CALSEAL	8	SKS			30 ⁰⁰	240	00
292		1				HALAD 322	100	lbs.			7 ⁰⁰	700	00
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 24 2010</p> <p>CONSERVATION DIVISION WICHITA, KS</p>													
581		1				SERVICE CHARGE							
582		1				MILEAGE CHARGE							
						TOTAL WEIGHT	18275						
						LOADED MILES	25						
						CUBIC FEET	175 SKS				1 ⁵⁰		
						TON MILES	228.6 Tm						
												262	50
												250	00

CONTINUATION TOTAL 3755⁰⁰