

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: 303 E. 17th Ave
Address 2: Suite 940
City: Denver State: CO Zip: 80203 +
Contact Person: John Marvin
Phone: (303) 292-3902
CONTRACTOR: License # 33575 **RECEIVED**
Name: WW Drilling, LLC **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: Tim Priest **JUN 29 2010**
Purchaser: None **CONSERVATION DIVISION**
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/4/2010 6/11/2010 6-11-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22240-0000
101-22290000
Spot Description: _____
SW SE NE SE Sec. 10 Twp. 16 S. R. 30 East West
1,375 Feet from North / South Line of Section
720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Price Well #: 43-10
Field Name: _____
Producing Formation: none
Elevation: Ground: 2694 Kelly Bushing: 2699
Total Depth: 4485 Plug Back Total Depth: 4435
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2300 ppm Fluid volume: 1000 bbls
Dewatering method used: Air dry-backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Director Date: 6/25/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PJA Dlg Date: 6/29/10

Operator Name: Flatirons Resources LLC Lease Name: Price Well #: 43-10
 Sec. 10 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Compensated Neutron PEL Density, Dual Induction Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3747</td> <td>-1048</td> </tr> <tr> <td>Lansing</td> <td>3784</td> <td>-1085</td> </tr> <tr> <td>Pleasanton</td> <td>4126</td> <td>-1427</td> </tr> <tr> <td>Pawnee</td> <td>4238</td> <td>-1539</td> </tr> <tr> <td>Johnson</td> <td>4358</td> <td>-1659</td> </tr> <tr> <td>Mississippian</td> <td>4390</td> <td>-1691</td> </tr> <tr> <td>TD</td> <td>4485</td> <td>-1786</td> </tr> </table>	Name	Top	Datum	Heebner	3747	-1048	Lansing	3784	-1085	Pleasanton	4126	-1427	Pawnee	4238	-1539	Johnson	4358	-1659	Mississippian	4390	-1691	TD	4485	-1786
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217	60/40 POZ	270	4% gel 1/4# sx flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <i>Specify Footage of Each Interval Perforated</i>	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	RECEIVED KANSAS CORPORATION COMMISSION JUN 29 2010 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: Flatirons Resources, LLC License # 34038
Address: 303 E 17th Ave Ste 940, Denver CO, 80203

API # 15-101-22240-00-00

Lease Name: Price #43-10
Legals: 1375 FSL & 720 FEL, Section 10-16s-30w
County: Lane
State: Ks

Plug #	Sx.	@	Feet
1st	<u>50</u>	<u>@</u>	<u>2160</u>
2nd	<u>80</u>	<u>@</u>	<u>1560</u>
3rd	<u>50</u>	<u>@</u>	<u>780</u>
4th	<u>40</u>	<u>@</u>	<u>240</u>
5th	<u>20</u>	<u>@</u>	<u>60</u>
Rathole	<u>30</u>		
Mousehole			

Total: 270

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Steve Pfeifer Date: 6/4/2010 Time: 8:30 AM

Orders From: Jerry Stapleton Date: 6/8/2010 Time: 1:15 PM

Reported to: Eric MacLaren Date: 6/15/2010 Time: 9:15 AM

Results: D & A

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2010

CONSERVATION DIVISION
WICHITA, KS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE. EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 036692

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>6-11-10</u>	SEC. <u>10</u>	TWP. <u>16S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Price</u>	WELL# <u>43-10</u>	LOCATION <u>Healy US 5 1/2 N</u>			COUNTY <u>hane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>East into</u>				

CONTRACTOR us-us 8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/4 T.D. 4435

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2160

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT BBHs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne

181 HELPER Alvin

BULK TRUCK

482 DRIVER Wayne

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plug 2160 mix 50SX Dis 27

2nd plug 1560 mix 80SX Dis 17

3rd plug 780 mix 50SX Dis 6

4th plug 240 mix 40SX Dis 25

5th plug 60 mix 20SX

Rat mix 30SX

CHARGE TO: Relativous Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 270 SX 60/40 4% Gel

COMMON	<u>162</u>	@	<u>13.50</u>	<u>2,187.00</u>
POZMIX	<u>108</u>	@	<u>7.55</u>	<u>815.40</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
JUN 29 2010		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>270</u>	@	<u>2.40</u>	<u>648.00</u>
MILEAGE	<u>270 x 30 x 10</u>			<u>636.00</u>
TOTAL				<u>4468.65</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1170.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD @ _____

TOTAL 1380.00

PLUG & FLOAT EQUIPMENT

Dry hole Plug @ N/C

TOTAL 40.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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WARRANTIES:

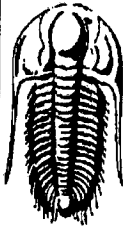
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Flatiron Resources, LLC
303 E. 17th Ave. Ste 940
Denver CO 80203
ATTN: Tim Priest

Price 43-10
10 16S 30W Lane KS
Job Ticket: 38264 DST#: 1
Test Start: 2010.06.08 @ 08:28:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.36 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

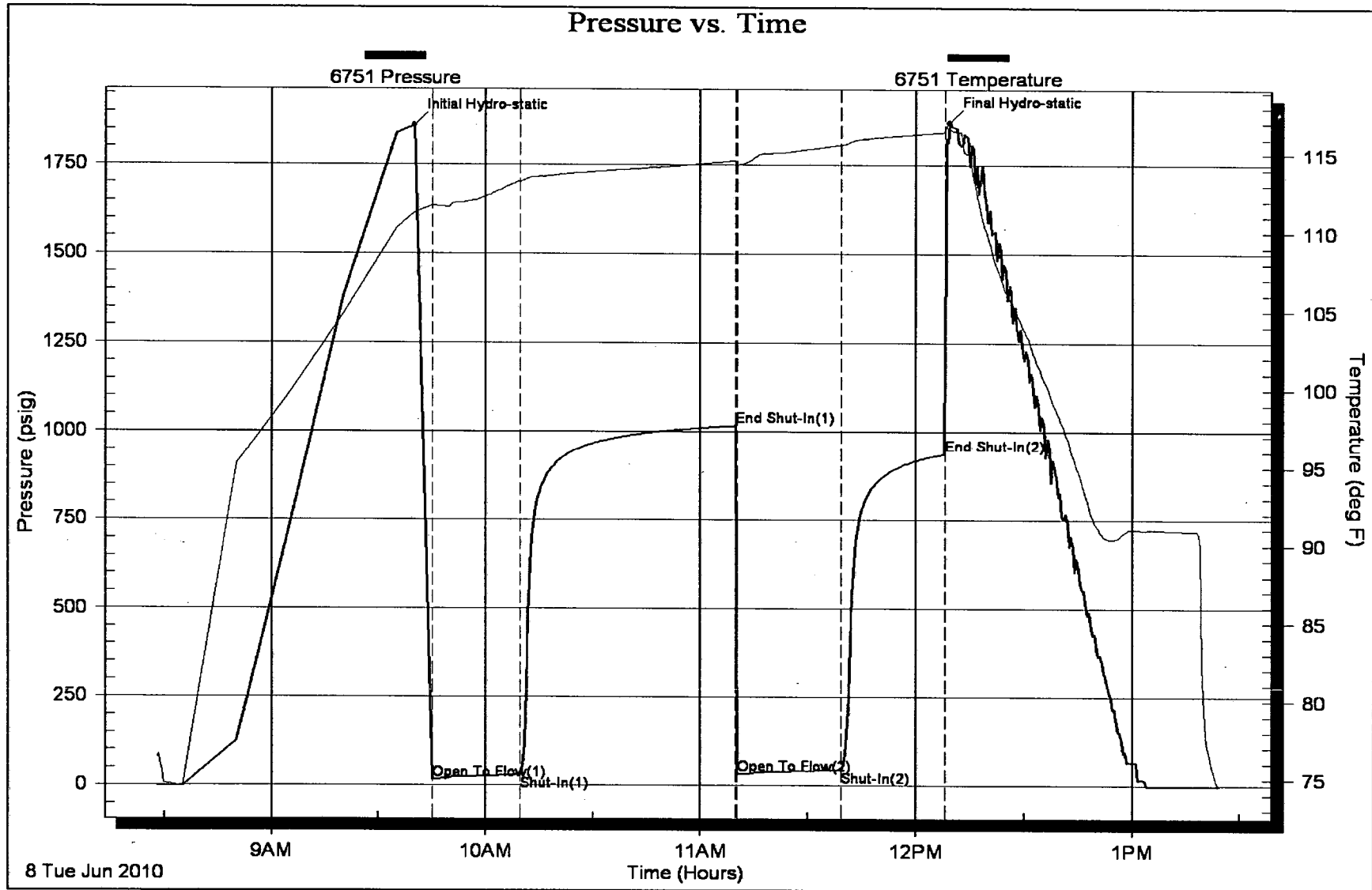
Length ft	Description	Volume bbl
70.00	100% m	0.344

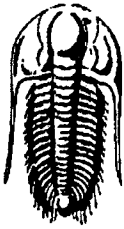
Total Length: 70.00 ft Total Volume: 0.344 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2010

CONSERVATION DIVISION
WICHITA, KS





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Flatiron Resources, LLC
 303 E. 17th Ave. Ste 940
 Denver Co 80203
 ATTN: Tim Priest

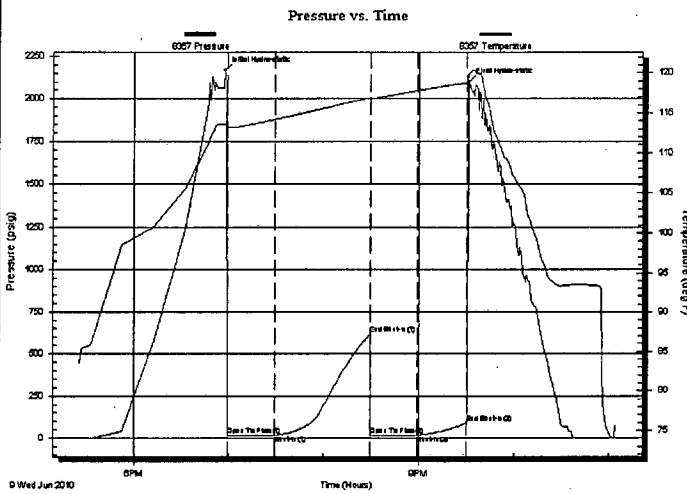
Price 43-10
 10 16S 30W Lane CoKS
 Job Ticket: 38925 DST#: 2
 Test Start: 2010.06.09 @ 17:25:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:59:10
 Time Test Ended: 23:05:00
 Interval: **4229.00 ft (KB) To 4272.00 ft (KB) (TVD)**
 Total Depth: **4272.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37
 Reference Elevations: 2699.00 ft (KB)
 2694.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **8357** Inside
 Press@RunDepth: 19.85 psig @ 4236.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.09 End Date: 2010.06.09 Last Calib.: 2010.06.09
 Start Time: 17:25:05 End Time: 23:04:59 Time On Btm: 2010.06.09 @ 18:57:10
 Time Off Btm: 2010.06.09 @ 21:31:30

TEST COMMENT: IF: Surface blow died @ 8 min.
 IS: No return.
 FF: No blow.
 FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.73	113.60	Initial Hydro-static
2	16.45	112.93	Open To Flow (1)
32	17.91	114.16	Shut-In(1)
92	617.41	116.87	End Shut-In(1)
93	18.85	116.71	Open To Flow (2)
122	19.85	117.76	Shut-In(2)
154	91.95	118.78	End Shut-In(2)
155	2099.35	119.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

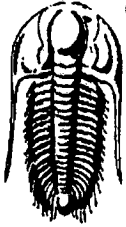
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Ref. No: 38925

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CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Flatiron Resources, LLC
303 E. 17th Ave. Ste 940
Denver Co 80203
ATTN: Tim Priest

Price 43-10
10 16S 30W Lane CoKS
Job Ticket: 38925 DST#: 2
Test Start: 2010.06.09 @ 17:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

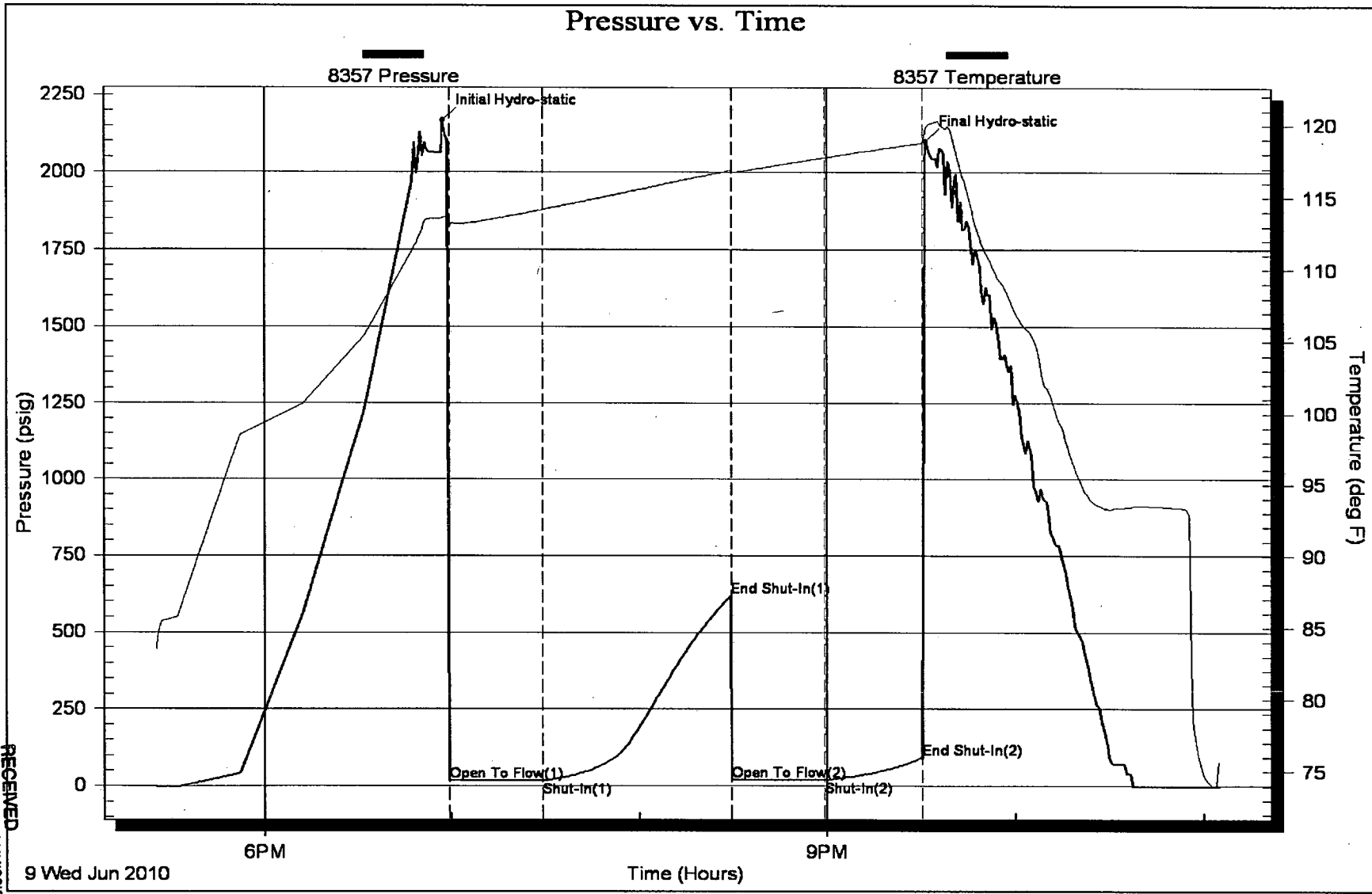
Length ft	Description	Volume bbl
10.00	100% M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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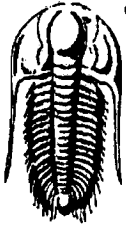
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CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Flatiron Resources, LLC
 303 E. 17th Ave. Ste 940
 Denver Co 80203
 ATTN: Tim Priest

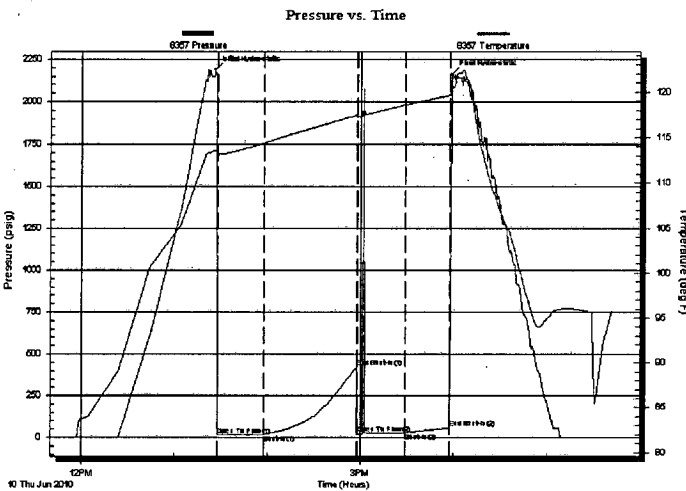
Price 43-10
 10 16S 30W Lane CoKS
 Job Ticket: 39051 DST#: 3
 Test Start: 2010.06.10 @ 11:57:00

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:27:50
 Time Test Ended: 17:42:30
 Interval: **4346.00 ft (KB) To 4386.00 ft (KB) (TVD)**
 Total Depth: 4386.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37
 Reference Elevations: 2699.00 ft (KB)
 2694.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **8357** Inside
 Press@RunDepth: 30.49 psig @ 4351.00 ft (KB)
 Start Date: 2010.06.10 End Date: 2010.06.10
 Start Time: 11:57:05 End Time: 17:42:29
 Capacity: 8000.00 psig
 Last Calib.: 2010.06.10
 Time On Btm: 2010.06.10 @ 13:26:10
 Time Off Btm: 2010.06.10 @ 15:58:20

TEST COMMENT: IF: Surface blow died @ 11 min.
 IS: No return.
 FF: No blow, flushed tool, surge died @ 3 min.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.70	113.52	Initial Hydro-static
2	14.97	112.76	Open To Flow (1)
32	19.90	114.40	Shut-In(1)
92	423.49	117.45	End Shut-In(1)
92	22.70	117.35	Open To Flow (2)
123	30.49	118.58	Shut-In(2)
152	59.03	119.66	End Shut-In(2)
153	2162.84	120.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 10%O 90%M	0.15
0.00	No GIP	0.00

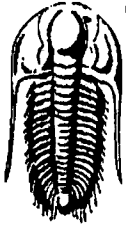
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Flatiron Resources, LLC
303 E. 17th Ave. Ste 940
Denver Co 80203
ATTN: Tim Priest

Price 43-10
10 16S 30W Lane CoKS
Job Ticket: 39051 DST#: 3
Test Start: 2010.06.10 @ 11:57:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2300.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM 10%O 90%M	0.148
0.00	No GIP	0.000

Total Length: 30.00 ft Total Volume: 0.148 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

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