

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34357
Name: Atlas Operating, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Pioneer / NCRA
Operator Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x.239
Contractor: Name: Vision Oil & Gas Services
License: 34190
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/23/2010	02/02/2010	02/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21667-00-00
County: Harper
SE NE NW NE Sec. 32 Twp. 31 S. R. 9 East West
620 feet from S / N (circle one) Line of Section
1440 feet from E / W (circle one) Line of Section

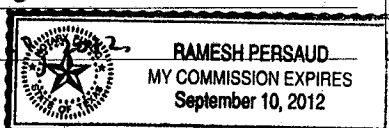
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green Well #: 1
Field Name: Spivey - Grabs Basil
Producing Formation: Mississippi
Elevation: Ground: 1628 Kelly Bushing: 1636
Total Depth: 4620 Plug Back Total Depth: 4573
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engineer Date: 06/16/2010
Subscribed and sworn to before me this 22 day of JUNE,
20 10.
Notary Public: Ramesh Persaud
Date Commission Expires: September



KCC Office Use ONLY

Letter of Confidentiality Received 6/16/10
If Denied, Yes Date: 6/28/10 - dg
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
RH1 - dg - 6/29/10 **JUN 25 2010**
KCC WICHITA

Operator Name: Atlas Operating, LLC Lease Name: Green Well #: 1
 Sec. 32 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3539</td> <td>-1903</td> </tr> <tr> <td>Lansing</td> <td>3709</td> <td>-2073</td> </tr> <tr> <td>Stark Shale</td> <td>4153</td> <td>-2517</td> </tr> <tr> <td>Cherokee Shale</td> <td>4387</td> <td>-2751</td> </tr> <tr> <td>Mississippian</td> <td>4422</td> <td>-2786</td> </tr> </table>	Name	Top	Datum	Heebner	3539	-1903	Lansing	3709	-2073	Stark Shale	4153	-2517	Cherokee Shale	4387	-2751	Mississippian	4422	-2786
Name	Top	Datum																	
Heebner	3539	-1903																	
Lansing	3709	-2073																	
Stark Shale	4153	-2517																	
Cherokee Shale	4387	-2751																	
Mississippian	4422	-2786																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222	60/40 poz	175	3% cc w/ 1/4# Cell flake.
Production	7-7/8"	4-1/2"	10.5	4602	AA2	195	5% sall, 1/4 # Cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4432-37	550 Gals 15% HCL	4432-4437
4	4432-37	Frac'd w/ 21,000 lbs Sand 319 bbls of Fluid	4432-4437

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4460		

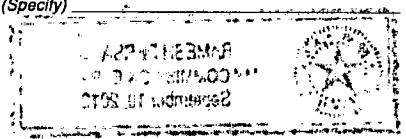
Date of First, Resumerd Production, SWD or Enhr. 06/03/2010	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7.5	350	2	50,000	25

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)



Atlas Operating, LLC
15603 Kuykendahl rd, Suite #200
Houston, TX 77090

June 14, 2010

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market-Room 2078
Wichita, Kansas 67202

RE: Green #1-Completion Report
Sec. 29 TWP. 31S R.9W
Spivey-Grabs-Basil Field
Harper, Kansas

Dear Sir or Madam:

Enclosed please find the following drilling completion information on Green #1 (Formerly Dirks#5)
Well located Sec.32 TWP 31 S R9W- Harper County-Kansas

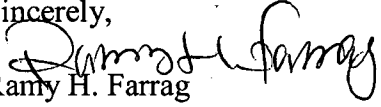
1. Well completion form ACO-1 (Original +2 copies).
2. 2 Tickets of surface casing and production cementing.
3. 1 copy of Geologist report.
4. 1 copy of Dual Induction Log.
5. 1 copy of Dual Compensated Porosity Log.
6. 1 copy of Micro resistivity log.
7. 1 copy of Sonic Cement Bond Log.

Pioneer Exploration requests information of side two of this form to be held confidential for a period of 12 months.

Please note that well was filed as Dirks #5 and has been renamed as Green #1.

If additional information required please advise

Sincerely,


Ramy H. Farrag
Production Coordinator

Cc: Well Files
Regulatory Files

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JUN 25 2010
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BASIC
ENERGY SERVICES

282921

PAGE 1 of 1	CUST NO 100241	INVOICE DATE 01/28/2010
INVOICE NUMBER 1718 - 90231933		

Pratt (620) 672-1201
 B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Dirks 5
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40144699	20920		Net - 30 days	02/27/2010

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/23/2010 to 01/23/2010				
0040144699				
171801360A Cement-New Well Casing/Pi 01/23/2010				
Cement 60/40 POZ	175.00	EA	5.16	903.00
Additives	41.00	EA	1.59	65.23
Cello-flake				
Calcium Chloride	453.00	EA	0.45	204.53
Cement Float Equipment	1.00	EA	68.80	68.80
Wooden Cement Plug, 8 5/8"				
Mileage	100.00	MI	3.01	301.00
Heavy Equipment Mileage				
Mileage	378.00	MI	0.69	260.06
Proppant and Bulk Delivery Charge				
Mileage	175.00	MI	0.60	105.35
Blending & Mixing Service Charge				
Pickup	50.00	HR	1.83	91.38
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	107.50	107.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

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 KCC WICHITA

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 FEB - 8 2010

DESCRIPTION _____
 ACCOUNT # ~~160015~~
 WELL NAME _____
 API # _____
 DATE _____ APPROVED _____

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL 2,612.10 TAX 62.16 INVOICE TOTAL 2,674.26
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283559

PAGE 1 of 2	CUST NO 1003241	INVOICE DATE 02/08/2010
INVOICE NUMBER 1718 - 90240524		

Pratt (620) 672-1201
 B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Dirks 5
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40148203	27463		Net - 30 days	03/10/2010
For Service Dates: 02/03/2010 to 02/03/2010				
0040148203				
171801245A Cement-New Well Casing/Pi 02/03/2010				
Longstring				
Cement			195.00 EA	7.82 1,524.90 T
AA2 Cement			25.00 EA	5.52 138.00 T
Cement			60/40 POZ	49.00 EA 83.40 T
Additives			Cello-flake	1,099.00 EA 0.23 252.77 T
Additives			Salt(Fine)	92.00 EA 2.76 253.92 T
Additives			Cement Friction Reducer	138.00 EA 2.37 326.92 T
Additives			Gas-Blok	4.00 EA 16.10 64.40 T
Additives			CS-1L, KCL Substitute	500.00 EA 0.40 197.80 T
Additives			Mud Flush	1.00 EA 36.80 36.80
Cement Float Equipment			Top Rubber Cement Plug, 4 1/2"	1.00 EA 103.50 103.50
Cement Float Equipment			Guide Shoe-Regular, 4 1/2" (Blue)	1.00 EA 92.00 92.00
Cement Float Equipment			Flapper Type Insert Float Valve, 4 1/2"	6.00 EA 39.10 234.60
Cement Float Equipment			Turbolizer, 4 1/2" (Blue)	100.00 MI 3.22 322.00
Mileage			Heavy Equipment Mileage	515.00 MI 0.74 379.04
Mileage			Proppant and Bulk Delivery Charge	220.00 MI 0.64 141.68
Mileage			Blending & Mixing Service Charge	

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 JUN 25 2010

KOC WICHTA



Pratt (620) 672-1201

B PIONEER EXPLORATION LTD
 I PO Box: 38
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

PAGE 2 of 2	CUST NO 1003241	INVOICE DATE 02/08/2010
INVOICE NUMBER 1718 - 90240524		

J LEASE NAME Dirks 5
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40148203	27463			Net - 30 days	03/10/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup		50.00	HR	1.96	97.75
Unit Mileage Charge-Pickups, Vans & Cars		1.00	HR	1,159.20	1,159.20
Pump Charge-Hourly					
Depth Charge: 4001-5000'		1.00	EA	115.00	115.00
Cementing Head w/Manifold					
Plug Container Utilization Charge		1.00	HR	80.50	80.50
Supervisor					
Service Supervisor					

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,604.1
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.6
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,754.8
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

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JUN 25 2010

FIELD SERVICE TICKET
1718 1245 A



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB	2/3/10	DISTRICT	PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER	PIONEER EXPLORATION			LEASE	DIRKS			WELL NO.	5
ADDRESS				COUNTY	HARPER			STATE	Ks
CITY				STATE				SERVICE CREW	KG, MESSER, MATHAL, EJ
AUTHORIZED BY				JOB TYPE:	CNW - LONG STRENG				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	273 AM 0800		
19907		19931-19962				ARRIVED AT JOB	AM PM 1200		
19870						START OPERATION	AM PM 1500		
27463	1/2					FINISH OPERATION	AM PM 1530		
						RELEASED	AM PM 1600		
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAZ CEMENT	SK	195		3315.0
CP103	60/40 FOL	SK	25		300.0
CE102	CELLULOSE	lb.	49		181.36
CC111	SPRT	lb.	1099		549.56
CC112	CFR	lb.	92		552.0
CC115	GAS BLOIL	lb.	138		710.76
C704	CS-12 KCL	gal.	4		140.0
CC151	MUD FLUSH	gal.	500		430.0
CF102	4 1/2 TOP RUBBER PLUG	ENCH	1		80.0
CF250	4 1/2 GUIDE SHOE	ENCH	1		225.0
CF1450	4 1/2 HFU INSERT FLOAT	ENCH	1		200.0
CF1650	4 1/2 TURBOLIZER	ENCH	6		510.0
E101	TRUCK MILEAGE	mile	100		700.0
E113	BUCK DELIVERY	TM	515		824.0
E100	PERMUP MILEAGE	mile	50		212.5
CE240	BLENDED CHARGE	SK	220		308.0
5003	SERUDE SUPERVISOR	ENCH	1		175.0
CE205	FRONT CHARGE	ENCH	1		2520.0
CE504	PLUG CONTAINER	ENCH	1		250.0
SUB TOTAL					5604.1

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	
KG	

SERVICE REPRESENTATIVE K. CORNEY THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Young
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____