CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 093-21161-00-01
Name: Berexco LLC Juc	Spot Description:
Address 1: P.O. Box 20380	NE_SE_SW Sec. 31 Twp. 22 S. R. 37 East / West
Address 2:	990 Feet from North / South Line of Section
City: Wichita State: KS _ Zip: 67208 + 1380	
Contact Person: Evan Mayhew	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311	□ NE □ NW ☑ SE □ SW
	County: Kearney
Name: Berexco I C	Lease Name: Patterson Unit Well #: 6-31
Wellsite Geologist: N/A JUN 2 5 2010	Field Name: Patterson
Purchaser: N/A CONFIDENTIA	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 3313 Kelly Bushing: 3325
New Well Re-Entry Workover	Total Depth: 5070' Plug Back Total Depth: 4900'
	Amount of Surface Pipe Set and Cemented at: 1711 Feet
OilSWDSIOWSIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 3365 Feet
Dry✓ OtherWater Injection Well for Waterflood	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sa drit.
Operator: Berexco Inc.	Drilling Fluid Management Plan
Well Name: George T #1-31	(Data must be collected from the Reserve Pit)
Original Comp. Date: 22 Feb. 1991 Original Total Depth: 5070'	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	QuarterSecTwpS. RBast West
20 Jan. 1991 31 Jan. 1991 04 May 2010 Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or coro of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information dested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and princet to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: 1 Mars & Smith	KCC Office Use ONLY
Title: Engineering Technician Date: 25 June, 2010	
2574	Letter of Confidentiality Received 6 - 25-10
Subscribed and sworn to before me this day of	If Denied, Yes Date: Wireline Log Received RECEIVED
20 10	WANGAS CORPORATION
Notary Public Della & Boll	Geologist Report Received V UIC Distribution 11 IN 2 9 2010
Date Commission Expires: Ang 10, 2011	301 2
DIANA E Notary Public - 1 My Aeet, Expires @-	State of Kansas CONSERVICHITA, KS

My Appt. Expires 8-10-11