

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: None
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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JUN 05 2008
KCC

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/04/08</u>	<u>02/09/08</u>	<u>02/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

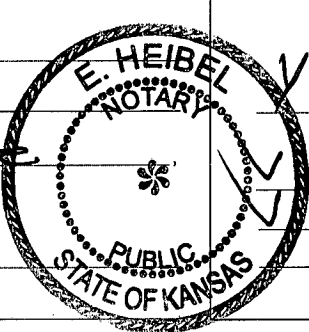
API No. 15-039-21044-0000
 County: Decatur
E2 NE NE NW Sec. 16 Twp. 05 S. R. 26 East West
330 FNL feet from S (N) (circle one) Line of Section
2600 FWL feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unrein Unit Well #: 1-16
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2604 Kelly Bushing: 2609
 Total Depth: 3900 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAN 77509
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak - VP Production Date: 06/05/08
 Subscribed and sworn to before me this 5th day of June
 2008.
 Notary Public: _____
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUN 05 2008**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Unrein Unit Well #: 1-16
 Sec. 16 Twp. 05 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, 2008 Microresistivity <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL JUN 05 2008 KCC </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		262	Common	170	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

MDCI Unrein #1-16 2600 FWL 330 FNL Sec. 16-T5S-R26W 2609' KB							MICA Energy Corp. Stephens #11-16 1980 FSL 1980 FWL Sec. 16-T5S-R26W 2616' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2189	+420	+10	2188	+421	+11	2206	+410
B/Anhydrite	2222	+387	+8	2221	+388	+9	2237	+379
Topeka	3417	-808	+13	3408	-799	+22	3437	-821
Heebner	3599	-990	+14	3599	-990	+14	3620	-1004
Toronto	3620	-1011	+17	3622	-1013	+15	3644	-1028
Lansing	3637	-1028	+15	3638	-1029	+14	3659	-1043
BKC				3819	-1210	+22	3848	-1232
RTD	3900						3910	
LTD				3901			3902	

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KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Jim
med

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112295
Invoice Date: Feb 7, 2008
Page: 1

Bill To:
Murfin Drfg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Unrein Unit #1-16	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 7, 2008	3/8/08

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	14.20	2,414.00
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
179.00	SER	Handling	2.15	384.85
65.00	SER	Mileage 179 sx @.09 per sk per mi	16.11	1,047.15
1.00	SER	Surface	917.00	917.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

JUN 05 2008

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JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

Account	Unit	Rig	No.	Rate	Amount
63600	016	40	3014	5449.69	(576.99)

Consolidated S. Co.

(KCC)

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 576.99

ONLY IF PAID ON OR BEFORE

Mar 8, 2008

Subtotal	5,769.95
Sales Tax	179.74
Total Invoice Amount	5,949.69
Payment/Credit Applied	
TOTAL	5,949.69

576.99
5372.70

ALLIED CEMENTING CO., INC. 32017

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>2-4-08</u>	SEC. <u>16</u>	TWP. <u>5 S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Unrein unit</u>		WELL# <u>1-16</u>	LOCATION <u>Allison 4 1/2 N - 1 E - 15 - 1/4 W</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MurFin Dtg Co #16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>262'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>262'</u>	AMOUNT ORDERED <u>170 sks com</u>
TUBING SIZE DEPTH	<u>3% CC - 2% Lal</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>170 sks @ 14.20 2,414.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.	GEL <u>3 sks @ 18.25 56.25</u>
PERFS.	CHLORIDE <u>6 sks @ 52.45 314.70</u>
DISPLACEMENT <u>15 3/4 BBL</u>	ASC @
EQUIPMENT	@
	@
PUMP TRUCK CEMENTER <u>Walt</u>	@
# <u>422</u> HELPER <u>Alvin</u>	@
BULK TRUCK	@
# <u>218</u> DRIVER <u>Wil</u>	@
BULK TRUCK	@
# DRIVER	@

REMARKS:	<p>CONFIDENTIAL</p> <p>JUN 05 2008</p> <p>KCC</p>	<p>HANDLING <u>179 sks @ 2.15 384.85</u></p> <p>MILEAGE <u>9¢ per sk/mile 1,047.15</u></p> <p>TOTAL <u>4,216.95</u></p>
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Cement Did Cure

Thank You

CHARGE TO: MurFin Dtg Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>917.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>65 miles @ 7.00</u>	<u>455.00</u>
MANIFOLD @	
<u>Head rental @</u>	<u>113.00</u>
TOTAL	<u>1,485.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1-Surface Plug @</u>	<u>68.00</u>
@	
@	
@	
TOTAL	<u>68.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Lohel

AFD
PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 05 2008
 CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Feb acct.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112414
Invoice Date: Feb 14, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Unrein Unit #1-16	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 14, 2008	3/15/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	14.20	1,704.00
80.00	MAT	Pozmix	7.20	576.00
7.00	MAT	Gel	18.75	131.25
50.00	MAT	Flo Seal	2.25	112.50
209.00	SER	Handling	2.15	449.35
65.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	1,222.65
1.00	SER	Plug to Abandon	1,075.00	1,075.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	EQP	Plug	40.00	40.00

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JUN 05 2008
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RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 576.57

ONLY IF PAID ON OR BEFORE

Mar 15, 2008

Subtotal	5,765.75
Sales Tax	363.24
Total Invoice Amount	6,128.99
Payment/Credit Applied	
TOTAL	6,128.99

0/1/00

ALLIED CEMENTING CO., INC.

31997

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Overlook KS

DATE <u>2-10-08</u>	SEC. <u>16</u>	TWP. <u>S</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>2:00</u>	JOB FINISH <u>3:00pm</u>
UNRENEW LEASE <u>UN</u>	WELL# <u>1-16</u>	LOCATION <u>Allison 4 1/2 W-16-1S-</u>			COUNTY <u>Peradok</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 W. SIN</u>				

CONTRACTOR Murkin #16

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3900'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2190'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____ **CONFIDENTIAL**

OWNER same

CEMENT

AMOUNT ORDERED 200 60/40

40% gel 14% closeal

EQUIPMENT JUN 05 2008

PUMP TRUCK CEMENTER Kozzy KCC

431 HELPER Kelly

BULK TRUCK

347 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120</u>	@	<u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80</u>	@	<u>7.20</u>	<u>576.00</u>
GEL	<u>7</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE		@		
ASC		@		
<u>Closeal</u>	<u>50*</u>	@	<u>2.25</u>	<u>112.50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209</u>	@	<u>2.15</u>	<u>449.35</u>
MILEAGE	<u>109 x 34 x mile</u>			<u>1222.65</u>
TOTAL				<u>4195.75</u>

REMARKS:

25 SKS @ 2190'

100 SKS @ 1400'

40 SKS @ 300'

10 SKS @ 40' w solid bridge

10 SKS @ RH

15 SKS @ RH

Job completed @ 3:00pm

Thanks Kozzy & crew

SERVICE

DEPTH OF JOB	<u>2190'</u>		
PUMP TRUCK CHARGE			<u>1075.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1530.00</u>			

CHARGE TO: Murkin Dals Co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.85 1/8 plug</u>	@	<u>40.00</u>	<u>40.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>40.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Dals

AFD
PRINTED NAME