

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCC
me
6/26/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXFE
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-05-08</u>	<u>3-13-08</u>	<u>3-14-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15-099-24247-0000
 County: Labette
SW NE NW Sec. 14 Twp. 31 S. R. 19 East West
674 feet from S N (circle one) Line of Section
1460 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) REVOCABLE NE SE NW SW
 Lease Name: Weidert Rev. Trust Well #: 14-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 912 Kelly Bushing: n/a
 Total Depth: 909 Plug Back Total Depth: 906
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 906
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AHINS 7-16-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/24/08
 Subscribed and sworn to before me this 24th day of June,
 2008
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 JUN 25 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

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Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Weidert Rev. Trust Well #
Sec. 14 Twp. 31 S. R. 19 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

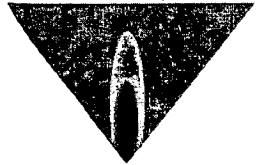
Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

LABORATORY REPORT

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6528

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 625380

API 15-099-24247

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-14-08	Weidert Rev	14-1	14	31	19	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	5:00	NO	901640		10 hr	<i>[Signature]</i>
TIM	6:45	5:00		903255		10.25 hr	<i>[Signature]</i>
Matt	6:45	5:00		903600		10.25 hr	<i>[Signature]</i>
_____	_____			_____		hr	
				903140	932452	4 hr	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 909 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 904.90 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4:13PM

REMARKS:
Break circulation pump 200# Prem gel Then 11 BBL Dye Marker
With 100# prem gel and start cement pumps 130 sk to get Dye Marker
Back. Flush Pump and Pump wiper Plug to Bottom and Set Float Shoe

2 Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	10 hr	Foreman Pickup	
903255	10.25 hr	Cement Pump Truck	
903600	10.25 hr	Bulk Truck	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
	hr	80 Vac	
	904.90	Casing 5 1/2	
	4	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
		Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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 JUN 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101		S.	14	T.	31	R.	19	GAS TESTS:		
API #	099-24247		County:	Labette			258'		0 no blow		
Elev.:	912'		Location:	Kansas			320'		14 - 1"		
							382'		31b - 1"		
Operator: Quest Cherokee LLC							444'		41b - 1" 283		
Address 9520 N. May Ave., Suite 300							475'		41b - 1" 283		
Oklahoma City, OK. 73120							506'		41b - 1" 283		
WELL #	14-1		Lease Name:			Weidert Rev Trust		537'		41b - 1" 283	
Footage location			674 ft. from the		N	line		568'		41b - 1" 283	
			1460 ft. from the		W	line		599'		41b - 1" 283	
Drilling Contractor:			FOXFE ENERGY SERVICES			630'		41b - 1" 283			
Spud Date:			NA		Geologist:		661'		41b - 1" 283		
Date Complete:			3-13-08		Total Depth:		909'		692'		41b - 1" 283
Exact Spot Location			SW NE NW			723'		41b - 1" 283			
Casing Record					754'		41b - 1" 283				
	Surface	Production			785'		41b-1 1/4" 480				
Size Hole	12-1/4"	7-7/8"			909'		21b - 1" 195				
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'										
Type Cement	port										
Sacks	5										
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	22	lime	446	451	coal	651	652			
lime	22	95	b.shale	451	453	shale	652	682			
b.shale	95	97	coal	453	454	sand	682	713			
lime	97	112	shale	454	463	coal	713	714			
sand	112	147	lime	463	484	shale	714	717			
shale	147	211	coal	484	486	coal	717	718			
lime	211	230	shale	486	498	shale	718	756			
coal	230	232	coal	498	500	coal	756	757			
shale	232	238	shale	500	515	shale	757	769			
b.shale	238	239	coal	515	516	coal	769	770			
shale	239	240	shale	516	552	shale	770	772			
lime	240	257	b.shale	552	554	coal	772	773			
sand	257	286	coal	554	555	shale	773	776			
lime	286	314	shale	555	572	mississippi	776	909			
coal	314	317	b.shale	572	574						
shale	317	324	shale	574	579						
lime	324	331	coal	579	580						
b.shale	331	333	shale	580	603						
oil sand	333	430	sand	603	620						
b.shale	430	432	shale	620	624						
coal	432	433	b.shale	624	626						
shale	433	446	shale	626	651						

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Comments: 286-314' odor, 333-430' odor, 723' injected water, 776-787' odor

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