

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/06/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 2-15-08      2-23-08      2-25-08  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date

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API No. 15-133-27321-0000  
 County: Neosho  
 \_\_\_\_\_ SW NE Sec. 6 Twp. 29 S. R. 19  East  West  
1980 feet from S  (circle one) Line of Section  
1980 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Meador, Rick Well #: 6-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 947 Kelly Bushing: n/a  
 Total Depth: 1060 Plug Back Total Depth: 1051  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1051  
 feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan AKIN 77509  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 6/06/08  
 Subscribed and sworn to before me this 6<sup>th</sup> day of June,  
 20 08.  
 Notary Public: Jenna Klaueman  
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 10 2008

CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Meador, Rick

Well #: 6-2

Sec. 6 Twp. 29 S. R. 19  East  West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached

Compensated Density Neutron Log  
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1051	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

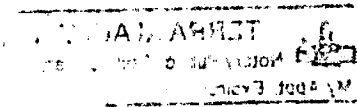
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	921-924/869-871/864-866	500gal 15% HCLw/ 62bbls 2% kcl water, 612bbls water w/ 2% KCL, Blockide, 6100# 20/40 sand	921-924/869-871 864-866
4	714-716/676-678/659-661	400gal 15% HCLw/ 79bbls 2% kcl water, 342bbls water w/ 2% KCL, Blockide, 1800# 20/40 sand	714-716/676-678 659-661
4	622-625/598-600	400gal 15% HCLw/ 49bbls 2% kcl water, 364bbls water w/ 2% KCL, Blockide, 2500# 20/40 sand	622-625/598-600

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	964	n/a	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4-28-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		24 mcf	31 bbls		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

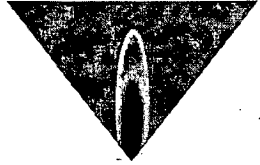
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6509**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 625100

API 15-133-27321

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-25-8	meador Rick 6-2	6	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:15	12:15		903427		3	Joe Blomhard
Tim	↓	↓		903255		↓	x
MAVERICK	↓	↓		903600		↓	120
DANIEL	↓	↓		931420		↓	Daniel
NO DRIVER	↓	↓		903140	932452	↓	

JOB TYPE longstems HOLE SIZE 7 7/8 HOLE DEPTH 1057 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1050.87 DRILL PIPE CONFIDENTIAL TUBING OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER/gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 25.02 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head PAN 2 SKS gel of 15 bbl dye of 1 SK gel of 152 SKS of  
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom  
of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
903140	hr	Transport Truck	
932452	hr	Transport Trailer	
931420	hr	80 Vac	
	1050.87	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 #4	
	142 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION  
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## FOXXE ENERGY SERVICES

## DRILLERS LOG

## FOXXE ENERGY SERVICES

RIG #	101	S.	6	T.	29	R.	19	GAS TESTS:	
API #	133-27321	County:	Neosho		285'			no blow	
Elev.:	947'	Location:	Kansas		347'			no blow	
					409'			no blow	
Operator:	Quest Cherokee LLC				440'	3 - 1/2"		10.9	
Address	9520 N. May Ave., Suite 300				502'	3 - 1/2"		10.9	
					533'	5 - 1/2"		14.1	
WELL #	6-2	Lease Name:	Meador, Rick		595'	5 - 1/2"		14.1	
Footage location	1980 ft. from the		N	line	626'	5 - 1/2"		14.1	
					657'	5 - 1/2"		14.1	
Drilling Contractor:	FOXXE ENERGY SERVICES				688'	5 - 1/2"		14.1	
Spud Date:	2-15-08	Geologist:			719'	5 - 1/2"		14.1	
Date Complete:	2-23-08	Total Depth:	1060'		781'	3 - 1/2"		10.9	
Exact Spot Location	SW NE				812'	6 - 1/2"		15.4	
<b>Casing Record</b>					843'	6 - 1/2"		15.4	
	Surface	Production	<b>CONFIDENTIAL</b>		874'	6 - 1/2"		15.4	
Size Hole	12-1/4"	7-7/8"			936'	7 - 1"		68.3	
Size Casing	8-5/8"	5-1/2"	<b>JUN 06 2008</b>		1060'	7 - 1"		68.3	
Weight	24#	15-1/2#							
Setting Depth	22'		<b>KCC</b>						
Type Cement	port								
Sacks	5								
<b>WELL LOG</b>									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	1	b.shale	260	262	lime	440	448	
clay/shale/lime	1	22	lime	262	267	shale	448	476	
lime	22	59	shale	267	271	coal	476	477	
b.shale	59	61	lime	271	283	lime	477	498	
shale	61	63	shale	283	294	b.shale	498	500	
lime	63	65	lime	294	305	shale	500	509	
shale	65	97	shale	305	307	b.shale	509	511	
lime	97	132	lime	307	312	lime	511	515	
shale	132	159	sand	312	316	shale	515	516	
lime	159	174	shale	316	340	b.shale	516	518	
b.shale	174	176	b.shale	340	342	shale	518	521	
shale	176	186	shale	342	371	sand	521	544	
lime	186	189	lime	371	375	shale	544	588	
shale	189	195	shale	375	384	coal	588	589	
lime	195	200	lime	384	391	shale	589	600	
shale	200	205	coal	391	392	coal	600	602	
lime	205	206	sand	392	424	shale	602	622	
sand	206	212	shale	424	425	lime	622	624	
b.shale	212	214	b.shale	425	427	coal	624	626	
shale	214	219	lime	427	436	shale	626	650	
b.shale	219	221	b.shale	436	438	b.shale	650	652	
shale	221	260	shale	438	440	shale	652	661	

Comments: 446' added water, 795-819' no show

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WELL LOG Meador, 6-2 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	661	663						
shale	663	679						
coal	679	680						
shale	680	687						
coal	687	689						
shale	689	721						
sand	721	744						
shale	744	763						
coal	763	765						
shale	765	794						
coal	794	795						
sand	795	8191						
coal	819	820						
sand	820	868						
coal	868	870						
shale	870	873						
coal	873	874						
sand	874	927	CONFIDENTIAL					
coal	927	930	JUN 8 6 2008					
shale	930	933						
lime/mississ	933	1060	KCC					

Comments:

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