

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/15/10

KEV
my
6/6/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfyn Drilling Co., Inc.
License: 30606
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
MAY 15 2008

Operator: _____
Well Name: **KCC**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-11-08	2-24-08	4-15-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20687-0000
County: Scott
 N2 N2 SE Sec. 6 Twp. 19 S. R. 31 East West
2310 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ottaway Well #: 1-6
Field Name: Wildcat

Producing Formation: Lansing, Marmaton & Cherokee
Elevation: Ground: 2978' Kelly Bushing: 2989'
Total Depth: 4750' Plug Back Total Depth: 4717'
Amount of Surface Pipe Set and Cemented at 354 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2919 Feet
If Alternate II completion, cement circulated from 2919
feet depth to surface w/ 590 sx cmt.

Drilling Fluid Management Plan 4H IWS 71509
(Data must be collected from the Reserve Pit)
Chloride content 14,400 ppm Fluid volume 600 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 5-9-08
Subscribed and sworn to before me this 15th day of May
20 08

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Lario Oil & Gas Company Lease Name: Ottawa Well #: 1-6
Sec. 6 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: GR/DIL/MEL/CDL/CNL/PE
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 3901 -912
Lansing 3947 -958
Hushpuckney 4267 -1278
BKC 4335 -1346
Pawnee 4443 -1454
Ft. Scott 4463 -1474
Cherokee 4478 -1489
Mississippian 4580 -1591

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 7/8" Set At 4734' Packer At
Liner Run Yes No
Date of First, Resumerd Production, SWD or Enh. 5-6-08
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 102 Gas Mcf 0 Water Bbls. 57 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112638

Invoice Date: Feb 27, 2008

Page: 1

Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Ottaway #1-6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
AFE #07-271	Oakley	Feb 27, 2008	3/28/08

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	18.75	56.25
150.00	MAT	ASC Class	16.75	2,512.50
16.00	MAT	Salt	21.60	345.60
750.00	MAT	Gilsonite	0.80	600.00
500.00	MAT	WFR-2	1.15	575.00
200.00	SER	Handling	2.15	430.00
56.00	SER	Mileage 200 sx @.09 per sk per mi	18.00	1,008.00
1.00	SER	Production Casing - Bottom Stage	1,969.00	1,969.00
56.00	SER	Mileage Pump Truck	7.00	392.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Latch Down Assembly	462.00	462.00
1.00	EQP	AFU Float Shoe	529.00	529.00
20.00	EQP	Centralizers	57.00	1,140.00
1.00	EQP	Basket	186.00	186.00
1.00	EQP	D V Tool	4,500.00	4,500.00

(Development)
3/3/08
Center 040

CONFIDENTIAL
MAY 15 2008
KCC
MAR - 7 2008
ACP
MAR 05 2008

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 14,818.35

ONLY IF PAID ON OR BEFORE

Mar 28, 2008

Subtotal	14,818.35
Sales Tax	687.10
Total Invoice Amount	15,505.45
Payment/Credit Applied	
TOTAL	15,505.45

14023.62

ALLIED CEMENTING CO., INC.

32135

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

AFE # 07-271

DATE 2-26-08	SEC 6	TWP. 19	RANGE 31	CALLED OUT	ON LOCATION 12:00 pm	JOB START	JOB FINISH 9:15 pm
LEASE O'Haway	WELL# 1-6	LOCATION S. 4th & W. 6th - 35-16	COUNTY Scott	STATE KS			
OLD OR <u>NEW</u> (Circle one)				345 w.m.			

CONTRACTOR Mud Service #21	OWNER Same
TYPE OF JOB 2-stage - bottom stage	4.11d 1.57 - 14.4 # - water 6.97 gal
HOLE SIZE 7 7/8	T.D. 4750'
CASING SIZE 5" 15.5	DEPTH 4752'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL DU	DEPTH 2919'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 17 1/2
CEMENT LEFT IN CSG. 1790	
PERFS.	
DISPLACEMENT 112.6	

CONFIDENTIAL

MAY 15 2008

EQUIPMENT

KCC

PUMP TRUCK # 431	CEMENTER Fuzzie Hunt
BULK TRUCK # 394	HELPER Bully
BULK TRUCK # 386	DRIVER Wilbur
BULK TRUCK # 386	DRIVER Rex

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

CEMENT	AMOUNT ORDERED	150 ASC 29 seal
		109 salt, 5" 1/2
		500 gal WTB II
COMMON	@	
POZMIX	@	
GEL	@ 12 1/2	56 25
CHLORIDE	@	
ASC	@ 16 7/8	2517 25
Salt	@ 21 1/2	345 00
Silicate	@ 1.80	600 00
WTB II	@ 1 1/2	575 00
HANDLING	@ 2 1/2	470 00
MILEAGE	@	109 1/2 mile
TOTAL		5527 25

REMARKS:

Mix 500 gal WTB II Sallowed by
150 lbs ASC 29 seal, 109 salt,
5" 1/2 washout pump lines
Displace plug to hatchdown
max 1.57 900# hand press 1500#
float hold. Deep DU Bomb wait
20 min open DU Tool @ 1700' circ
3 hrs 1st plug down @ 15 am
Thanks Fuzzie crew

SERVICE

DEPTH OF JOB	4752
PUMP TRUCK CHARGE	1969 00
EXTRA FOOTAGE	@
MILEAGE	@ 7 00
MANIFOLD & hand	@ 113 00
TOTAL	2474 00

CHARGE TO: Harco Oil + Gas Co.
STREET Po Box 1093
CITY Garden City STATE KS ZIP 67846

PLUG & FLOAT EQUIPMENT

1. Hatchdown Assy (5ft)	462 00
1. ATU float shoe	@ 529 00
20. Cent	@ 57 00
1. Basket	@ 186 00
1. DU Tool	@ 4500 00
TOTAL	6817 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE Fuzzie Hunt

Harry Karlin
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112639
Invoice Date: Feb 27, 2008
Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Ottaway #1-6 (Development)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
AFE 07-271	Oakley	Feb 27, 2008	3/28/08

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	18.75	37.50
110.00	MAT	ASC Class A	16.75	1,842.50
480.00	MAT	Lightweight Class A	12.65	6,072.00
12.00	MAT	Salt	21.60	259.20
550.00	MAT	Gilsonite	0.80	440.00
120.00	MAT	Flo Seal	2.25	270.00
622.00	SER	Handling	2.15	1,337.30
56.00	SER	Mileage 622 sx @ .09 per sk per mi	55.98	3,134.88
1.00	SER	Production Casing - Top Stage	1,075.00	1,075.00

CONFIDENTIAL
MAY 15 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS
MAR - 7 2008

3/13/08
Curtis D. [Signature]

ACP

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1446.84

ONLY IF PAID ON OR BEFORE

Mar 28, 2008

Subtotal	14,468.38
Sales Tax	562.04
Total Invoice Amount	15,030.42
Payment/Credit Applied	
TOTAL	15,030.42

13583.58

ALLIED CEMENTING CO., INC.

32136

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

AFE 07-271

DATE <u>2-26-08</u>	SEC. <u>6</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>12:00am</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Attaway</u>	WELL# <u>1-6</u>	LOCATION <u>Scott City 66-35-1E</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>314's with</u>				

CONTRACTOR <u>Murphy #21</u>	OWNER <u>ASC - 4.11/1.57</u>
TYPE OF JOB <u>7-stage</u>	<u>Top stage</u>
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>2919</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DU</u>	DEPTH <u>2919</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>69.4 m BBL's</u>	

CEMENT <u>late add 1.98 - water 10.8 - 12.47</u>
AMOUNT ORDERED <u>480 Lbs 114# 85-1</u>
<u>110 ASC 2 1/2" 108 salt</u>
<u>5" 2 1/2" / SK</u>

COMMON	@		
POZMIX	@		
GEL <u>2</u>	@	<u>12 1/2</u>	<u>37 1/2</u>
CHLORIDE	@		
ASC <u>110</u>	@	<u>16 1/2</u>	<u>1842 1/2</u>
<u>Late 480</u>	@	<u>12 1/2</u>	<u>6072 1/2</u>
<u>Salt 12</u>	@	<u>21 1/2</u>	<u>259 1/2</u>
<u>G. Isomite 550 1/2</u>	@	<u>.80</u>	<u>440 1/2</u>
<u>Close seal 120 1/2</u>	@	<u>2 1/2</u>	<u>270 1/2</u>
HANDLING <u>622</u>	@	<u>2 1/2</u>	<u>1337 1/2</u>
MILEAGE <u>69.4 m BBL's</u>			<u>3134 1/2</u>
TOTAL			<u>16528 1/2</u>

EQUIPMENT CONFIDENTIAL

MAY 15 2008

PUMP TRUCK # <u>431</u>	CEMENTER <u>Luza</u>	HELPER <u>Kelly</u>	KEC
BULK TRUCK # <u>394</u>	DRIVER <u>Wilbur</u>		
BULK TRUCK # <u>386</u>	DRIVER <u>Rex</u>		

REMARKS:

Mix 15 SKs in BH mix 10 SKs in
MH mix 455 SKs late 114#
Close seal Tail in with 110 SKs
ASC 2 1/2" 108 salt, 5" 2 1/2" / SK
wash out pump & lines Displace
plug to DU Tool high press 7600
hand close tool @ 1500' cement
d.d. circulate approx 50 BBL
Plug down @ 2:30 pm THANT

SERVICE

DEPTH OF JOB <u>2919</u>	
PUMP TRUCK CHARGE	<u>1075 1/2</u>
EXTRA FOOTAGE	@
MILEAGE	@ <u>NA</u>
MANIFOLD	@ <u>NA</u>
<u>Fuzzycrow</u>	@
TOTAL <u>1075 1/2</u>	

CHARGE TO: Harco Oil & Gas Co.
STREET Po Box 1093
CITY Garden City STATE Ks ZIP 67846

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE Larry Karlin

PRINTED NAME Larry Karlin



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112412
 Invoice Date: Feb 14, 2008
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	(Ottaway #1-6) AFE-07-271	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 14, 2008	3/15/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	12.60	2,835.00
4.00	MAT	Gel	16.65	66.60
8.00	MAT	Chloride	46.60	372.80
237.00	SER	Handling	1.90	450.30
55.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	1,173.15
1.00	SER	Surface	815.00	815.00
57.00	SER	Extra Footage	0.65	37.05
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	EQP	Surface Plug	60.00	60.00
2.00	EQP	Centralizers	50.00	100.00

CONFIDENTIAL
 MAY 15 2008
 KCC

(Development Cost)
 2/15/08
 Central D Dec

Stamp: FEB 25 2008
 Stamp: RECEIVED
 Stamp: KANSAS CORPORATION COMMISSION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 623.99

ONLY IF PAID ON OR BEFORE

Mar 15, 2008

Subtotal	6,239.90
Sales Tax	216.37
Total Invoice Amount	6,456.27
Payment/Credit Applied	
TOTAL	6,456.27

JUN 05 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>2-12-08</u>	SEC. <u>6</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>5:45 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>OTAWAY</u>	WELL # <u>1-6</u>	LOCATION <u>SCOTT CITY 6E-35-1E-3/4S-W</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>Fnto</u>					

CONTRACTOR MURPHY DRILL RIG #21

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D.

CASING SIZE 8 7/8" DEPTH 357'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21 3/4 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 225 SKS COM 3BCC 28 GEL

COMMON	<u>225 SKS</u>	@	<u>12.60</u>	<u>2835.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 SKS</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 SKS</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>99 PER SK / MILE</u>			<u>1173.15</u>
TOTAL				<u>4897.85</u>

EQUIPMENT

CONFIDENTIAL

PUMP TRUCK CEMENTER TERRY MAY 15 2008

422 HELPER WAYNE

BULK TRUCK **KCC**

218 DRIVER LOUIE

BULK TRUCK DRIVER

REMARKS:

CEMENT DID CIRCULATE

THANK YOU

CHARGE TO: LARIO DEL + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>357'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>57'</u>	@	<u>6.50</u> <u>370.50</u>
MILEAGE	<u>5.5 MILE</u>	@	<u>60.00</u> <u>330.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1182.00</u>

8 7/8" PLUG & FLOAT EQUIPMENT

<u>8 7/8" SURFACE PLUG</u>			<u>60.00</u>
<u>2- CENTRALIZERS</u>	@	<u>50.00</u>	<u>100.00</u>
	@		
	@		
	@		
TOTAL			<u>160.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco
PRINTED NAME