

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/17/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/21/2008 2/27/2008 4/22/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-009-25157-0000
County: BARTON
SW NE SE Sec. 10 Twp. 17 S. R. 12 East West
1870 feet from SOUTH of Section
1270 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: REIF-WONDRA Well #: 1-10
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1864' Kelly Bushing: 1874'
Total Depth: 3403' Plug Back Total Depth: 3348'
Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK IN 7-15-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: GEOLOGIST Date: 6/17/2008

Subscribed and sworn to before me this 17TH day of JUNE
2008

Notary Public: Minda Popper
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Public Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: REIF-WONDRA Well #: 1-10
 Sec. 10 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2730'	-856'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2972'	-1098'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2999'	-1125'
			BRN LIME	3067'	-1193'
			LANSING	3086'	-1212'
			ARBUCKLE	3323'	-1449'
			TD	3403'	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	370'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3401'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3350-55"	500 GALW/ 15% ACETIC	3350 - 3355
4 JSPF	3333-39'		
<	CIBP @ 3348		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3328'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
4/22/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: 3350 - 3355

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V68144

Invoice

Date	Invoice #
2/25/2008	742

RECEIVED

FEB 29 2008

SAMUEL GARY & ASSOCIATES, INC.

Bill To
Samuel Gary Jr & Associates Inc. P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	-

Quantity	Description	Rate	Amount
180	common	12.00	2,160.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
4,725	.08 * 189 SACKS * 25 MILES	0.08	378.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
25	pump truck mileage charge	6.00	150.00
434	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-434.00
	LEASE: REIT, WONDRA WELL #1-10 Barton county Sales Tax	6.55%	169.19

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE G

AFE #:

98007

ACCT #:

135-60

APPROVED BY:

[Signature]

Thank you for your business. Dave

Total \$4,074.19

QUALITY OILWELL CEMENTING, INC. RECEIVED

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

NEB 1972008

SAMUEL GARY JR.

Date	2-21-08	Sec.	10	Twp.	17	Range	12	Called Out		On Location		Job Start	10:00 am	Job Stop	10:30 am
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Lease	Re & Wanda	Well No.	1-10	Location	QD in 1 1/2 W	County	Barber	State	KS
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Contractor	Southwind Drilling #1	Owner	WINTO
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Type Job	Surf 80	To Quality Oilwell Cementing, Inc.
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Hole Size	12 1/4	T.D.	370	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Csg.	8 3/8 23#	Depth	370	Charge To	Sam Gary
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Tbg. Size		Depth		Street	
Drill Pipe		Depth		City	

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
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Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	22 1/2

Meas Line		Displace	0.00 BU	CEMENT	
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Perf.		Amount Ordered	180 Lbm 39-LL 2 1/2 6 1/2
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EQUIPMENT			Consisting of
Pumptrk	5 No.	Cementer	180 @ 12.00

Bulktrk	2 No.	Driver	2160.00
Bulktrk	No.	Driver	

Great Bend JOB SERVICES & REMARKS			Poz. Mix
Pumptrk Charge	Surface	850.00	Gel.

Mileage	25 @ 6.00	150.00	Chloride	6 @ 50.00	300.00
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Footage			Hulls	RECEIVED	
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Total			1000.00	Salt	KANSAS CORPORATION COMMISSION	
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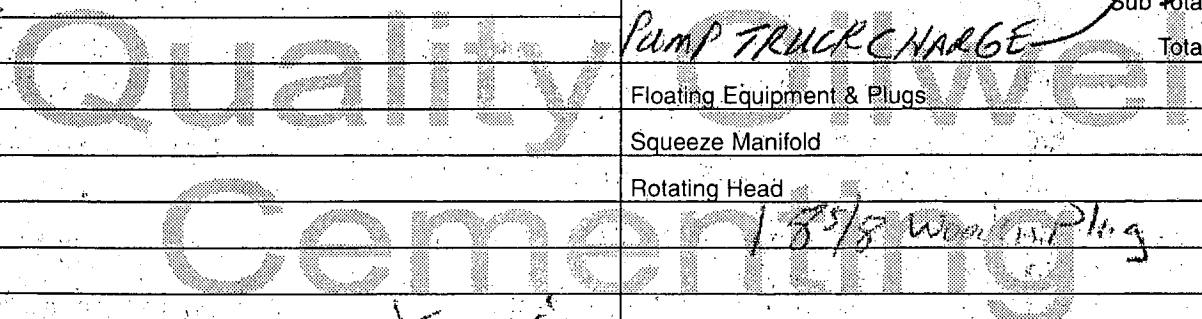
Flowseal	JUN 19 2008				
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Remarks:	Cement Circulated!	CONSERVATION DIVISION	WICHITA, KS
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			Sales Tax	
			Handling	189 @ 2.00
			Mileage	84 per SL per mile (25)
			Sub Total	1000.00
			Total	
			Floating Equipment & Plugs	
			Squeeze Manifold	
			Rotating Head	
			1 3/8 Wm. plug	69.00
			Tax	169.19
			Discount	(434.00)
			Total Charge	4074.19

X Signature: *Frank J. [unclear]*

Thanks.





16823

Pratt

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/28/2008
INVOICE NUMBER 1970001545		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Reif-Wondra
 WELL NO. 1-10
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipes, INC.
 JOB CONTACT C/O KELLY BRANUM

RECEIVED
 MAR 11 2008
 SAMUEL GARY JR.
 PIPES, INC.

JOB # 1970-01550	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 03/29/2008
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For Service Dates: 02/26/2008 to 02/26/2008
 1970-01550

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-17632 Cement-New Well Casing 2/26/08				
Pump Charge-Hourly Depth Charge; 3001'-4000'	1.00	Hour	2160.000	2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	360.000	360.00
Cement Float Equipment Latch Down Plug and Baffle	1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer	8.00	EA	110.000	880.00
Extra Equipment Casing Swivel Rental	1.00	EA	200.000	200.00
Mileage Blending and Mixing Service Charge	175.00	DH	1.400	245.00
Mileage Heavy Equipment Mileage	150.00	DH	7.000	1,050.00
Mileage Proppant and Bulk Delivery Charges	563.00	DH	1.600	900.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	75.00	Hour	4.250	318.75
Additives Cal-Set	625.00	EA	0.750	468.75 T
Additives Cello-flake	32.00	EA	3.700	118.40 T
Additives Cement Friction Reducer	45.00	EA	6.000	270.00 T
Additives Cement Gel	214.00	EA	0.250	53.50 T
Additives FLA-322	99.00	EA	7.500	742.50 T
Additives Gilsonite	875.00	EA	0.670	586.25 T

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 WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/28/2008
INVOICE NUMBER 1970001545		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Reif-Wondra
 WELL NO. 1-10
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01550	301		Net 30 DAYS	03/29/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Salt		400.00	EA	0.500	200.00 T
Additives Super Flush II		500.00	EA	1.530	765.00 T
Calcium Chloride		214.00	EA	1.050	224.70 T
Cement 50/50 POZ		125.00	EA	10.000	1,250.00 T
Cement 60/40 POZ		50.00	EA	11.000	550.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 WICHITA, KS

DRLG COMP W/C LOE GC
 AFE # 98001
 ACCT # 135-60
 APPROVED BY: [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,407.22 8,761.43 246.61 9,008.04
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BASIC

energy services, L.P.

FIELD ORDER 17632.

Subject to Correction

Date	2-26-08	Customer ID		Lease	Reif-Wondra	Well #	-10	Legal	10-175-12W
				County	Barton	State	KS	Station	Pratt
C H A R G E	Sam Gary Jr. and Associates, Incorporated			Depth	5 1/2	Formation	TD 3,403 Ft.	Shoe Joint	22.21 Feet
				Casing	15.5 Lb./Ft.	Casing Depth	3,401 Ft.	Job Type	C.N.W.-Longstring
				Customer Representative	Kelly Branum		Treater	Clarence R. Messick	

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	—	\$ 1,250.00
P	CP103	50 sk	60/40 Poz	—	\$ 550.00
P	CC102	32 Lb	Cell Plate	—	\$ 118.40
P	CC109	214 Lb	Calcium Chloride	—	\$ 224.70
P	CC112	45 Lb	Cement Friction Reducer	—	\$ 270.00
P	CC113	625 Lb	Cal Set	—	\$ 468.75
P	CC129	99 Lb.	FLA-322	RECEIVED KANSAS CORPORATION COMMISSION JUN 19 2008	\$ 742.50
P	CC200	214 Lb	Cement Gel	—	\$ 53.50
P	CC201	875 Lb	Gilsonite	CONSERVATION DIVISION WICHITA, KS	\$ 586.25
P	CC111	400 Lb	Salt (Fine)	—	\$ 200.00
P	CC155	500 Gal	Super Flush II	—	\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	E101	150 mi	Heavy Equipment Mileage	—	\$ 1,050.00
P	E113	563 tm	Bulk Delivery	—	\$ 900.80
P	E100	75 mi	Pickup Mileage	—	\$ 318.75
P	CE240	175 sk	Blending and Mixing Service Charge	—	\$ 245.00
P	S003	1 ea	Service Supervisor	—	\$ 175.00
P	CE204	1 ea	Depth Charge: 3,000 Feet To 4,000 Feet	—	\$ 2,160.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
P	CE501	1 ea	Casing Swivel Rental	—	\$ 200.00
			Discounted Price =		\$ 8,761.43
			Plus Taxes		

BASIC

energy services, L.P.

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KANSAS CORPORATION COMMISSION

JUN 19 2008

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer Sam Gary Jr. and Associates, Incorporated	Lease No. Reif-Wondra	Well # 1-10	Date 2-26-08
Field Order # 7022	Station Pratt	Casing 5 1/2 15.5 lb./ft.	Depth 3,401 ft.
Type Job C.N.W. - Long string	Formation	County Barton	State KS
Legal Description 10-175-12W			

PIPE DATA		Cement		USED	
Casing Size 5 1/2 15.5 lb./ft.	125 Sacks	50/50 Poz with 4% Gel., 2% C.C., 5% Cal Set,			
Depth 3,401 Feet	3% Friction Reducer,	8% FLA-322,	.25 lb/sk. Cellflake,		
Volume 81 Bbl.	5 lb/sk. Gilsonite				
Max. Press. 500 P.S.I.	13.8 lb/gal.	6.89 Gal./sk.	1.53 CU.F.T./sk.		
Well Connection 1 1/2 Container	50 sacks 60/40 Poz with 2% Gel.,	3% Friction Reducer,	3% FLA-322,		
Plug Depth 3,379 Feet	5 lb/sk. Gilsonite	Flush 80.4 Bbl. Fresh Water/14.04 lb/gal.,	1.36 CU.F.T./sk.		
Customer Representative Kelly Branum	Station Manager David Scott	Operator Clarence R. Messick			

Service Units	19,870	19,840	19,831	19,862					
Driver Names	Messick	Shanline	Shields						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15					Cement and Float Equipment on location.
10:15					Trucks on location and hold safety meeting.
1:00					Southwind Drilling start to run Auto-Fill Float Shoe, Shoe Join with Latch Down Baffle screwed into collar and a total of 8 Joints new 15.5 lb./ft. 5 1/2" casing. Ran Turbalizers on Collars #1, 3, 5, 7, 9, 11, 13, & 15.
2:50					Casing in well. Circulate and Rotate for
4:05	300			6	Start Salt Pre-flush.
			20	6	Start Fresh Water Spacer.
			25	6	Start Super-Flush II.
			37	6	Start Fresh Water Spacer.
			40	5	Start mixing 35 sacks 60/40 Poz Cement.
	300		48	5	Start mixing 125 sacks 50/50 Poz Cement.
	-0-		82		Stop pumping. Shut in well. Wash pump and lines. Release Plug. Open Well.
4:35	150			6.5	Start Fresh Water Displacement.
	150		60	5	Start to lift cement.
4:47	700		80.4		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
			4-3	3	Plug Rat and Mouse holes.
					Washup pump truck.
5:30					Job Complete.