

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/05/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/22/08 5/27/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27457-0000  
County: Wilson  
C NE SE SE Sec. 32 Twp. 28 S. R. 15  East  West  
990 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Cline Well #: A-2  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1180' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 sx cmt.

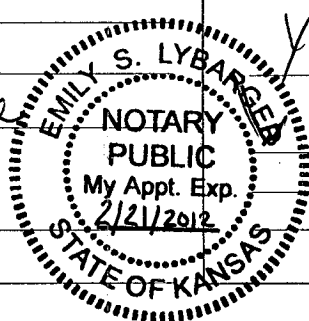
**Drilling Fluid Management Plan** AIF # N577505  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Muller  
Title: Administrative Assistant Date: 6/5/08

Subscribed and sworn to before me this 5 day of June  
20 08  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 06 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Cline Well #: A-2  
 Sec. 32 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <div style="text-align: center;"> <b>CONFIDENTIAL</b>                      High Resolution Compensated Density/Neutron                      Log, Dual Induction Log <b>JUN 05 2008</b> </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed
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<b>KCC</b> CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 2"	Portland	5	
Longstring	6 3/4"	4 1/2"	10.5#	1170'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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**JUN 06 2008**

TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic #	33539
API #:	15-205-27457-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-2	Lease Name	Cline
Location:	990	FSL	Line
	330	FEL	Line
Spud Date:	5/22/2008		
Date Completed:	5/27/2008	TD:	1180'
Driller:	Cody Shamblin		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	20'	<del>CONFIDENTIAL</del>	
Cement Type	Portland		
Sacks	5	JUN 05 2008	
Feet of Casing			KCC

S32	T28S	R15E
Location:	C-NE,SE,SE	
County:	Wilson	

Gas Tests			
Depth	Inches	Orifice	flow MCF
280		No Flow	
480		No Flow	
555		No Flow	
580		No Flow	
605		No Flow	
755	6	3/8"	4.12
780	Gas Check Same		
805	12	1"	89.8
830	6	1 1/4"	107
855	4	1 1/4"	87.8
905	2	1 1/4"	62
980	15	1 1/4"	170
1155	20	1 1/4"	196

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	295	303	shale	598	617	lime
1	3	lime	303	308	lime	617	628	shale
3	4	sand - wet	308	339	shale	628	643	lime
4	25	lime	339	357	lime	635	640	odor
25	117	shale	357	359	shale	643	679	shale
117	127	lime	359	461	lime	679	726	sand
127	135	shale	458		add water	726	752	shale
135	153	lime	461	473	shale	752	754	lime
153	255	shale	473	474	coal	754	756	Mulberry coal
255	257	blk shale	474	496	lime	756	758	shale
257	263	lime	496	510	shale	758	778	Pink lime
263	270	shale	510	548	shale	778	783	Lexington blk shale
270	272	blk shale	533	540	odor	783	80	shale
272	274	shale	548	550	shale	80	822	lime
274	276	lime	550	552	blk shale	822	824	Summit blk shale
276	282	shale	552	559	shale	824	829	shale
282	286	sand - wet	559	568	lime	829	834	lime
286	290	shale	568	597	shale	834	836	Mulky blk shale
290	295	lime	597	598	coal	836	838	lime

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KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION  
WICHITA, KS



UNCONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 14082  
 LOCATION Eureka  
 FOREMAN Russell McLoey

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
28-08	2890	Clive A-2				Wilson																
STOMER Domestic Energy Partners			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			439	Calin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
439	Calin																					
BILLING ADDRESS 916 Camp Bowie Suite 200																						
CITY Fort Worth		STATE TX	ZIP CODE 76107																			

3 TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1182 CASING SIZE & WEIGHT 4 1/2 10.5  
 Casing Depth 1170 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 GROSS WEIGHT 13.4 SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING \_\_\_\_\_  
 PLACEMENT 19 Bbl DISPLACEMENT PSI 600 ~~1100~~ Ramp Plug 1100 RATE \_\_\_\_\_

MARKS: Safety meeting, Rig up To 4 1/2 casing, wash down 20' 4 1/2 casing to 1170' mix 300# gel flush, Pump 40 Bbl water to clean hole and 10 Bbl dye water, Rig up cement head Break circulation mix 25 T.S. cement AT 13.4 # per/gallon wash out Pump + Lines Release 1 1/2 TOP Rubber Plug. Displace w/ 19 Bbl water. Final Pump 13 PSI 600# and Plug to 1100# check float, float held. 6 Bbl good cement slurry to release. Job complete, Tear Down.

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Thank you  
 Russell McLoey  
 JUN 05 2008  
 KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	135 SKs	Thicket cement	16.20	2187.00
1110 A	675 #	Kaseal 5# per/sk	.40	270.00
1118 A	300 #	Gel Flush	.16	48.00
5407A	7.4 Ton	Ton mileage	1.14	337.44
4404	1	4 1/2 TOP Rubber Plug	42.00	42.00
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JUN 06 2008				
CONSERVATION DIVISION WICHITA, KS				
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3897.44
				160.46
				4057.90

THORIZATION called by Tyler TITLE CO/Rep DATE 5-28-08