

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXSE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-10-08	3-21-08	3-31-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ - 15-133-27421-0000
County: Neosho
_____ SW NE Sec. 32 Twp. 29 S. R. 20 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Beachner Bros. Well #: 32-29-20-2
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 947 Kelly Bushing: n/a
Total Depth: 920 Plug Back Total Depth: 915
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 915
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKJW71609
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/24/08
Subscribed and sworn to before me this 24th day of June,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 32-29-20-2
 Sec. 32 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	915	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

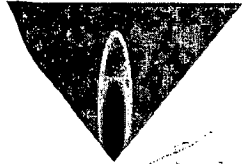
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	Waiting on Pipeline	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST CHEROKEE, LLC
 32-29-20-2

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6566**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626710

API 15-133-27421

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-08	Beckner Bros 32-29-20-2	32	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	3:00		903427		2.5	Joe Blankenship
MANRICK		2:15		903197		1.75	120
Daniel		5:00		903420		4.5	Daniel [Signature]

MATT		3:15		903600		2.75	Matt [Signature]
Tyler		3:00		903140	932452	2.5	[Signature]

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 915 CASING SIZE & WEIGHT 5 1/2 16 1/2
 CASING DEPTH 915.25 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.79 DISPLACEMENT PSI JUN 24 2008 MIX PSI _____ RATE 4 bpm

REMARKS:

KCC
 Installed cement head Ran 2 SKS gel & 12 bbl dye & 1 SK gel & 14 SK of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	915.25	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 32	T. 29	R. 20		
API #	133-27421	County:	Neosho		161'	0 no blow
Elev.:	947'	Location:	Kansas		254'	0 no blow
					285'	0 no blow
Operator:	Quest Cherokee LLC				378'	0 no blow
Address	9520 N. May Ave., Suite 300				471'	0 no blow
	Oklahoma City, OK. 73120				502'	slight blow
WELL #	32-29-20-2	Lease Name:	Beachner Bros		533'	5 - 1/2" 14.1
Footage location	1980 ft. from the	N	line		564'	5 - 1/2" 14.1
	1980 ft. from the	E	line		595'	5 - 1/2" 14.1
Drilling Contractor:	FOXFE ENERGY				688'	5 - 1/2" 14.1
Spud Date:	NA	Geologist:			750'	5 - 1/2" 14.1
Date Comp:	3-20-08	Total Depth:	920'		812'	10 - 1/2" 19.9
Exact Spot Location	SW NE				905'	10 - 1/2" 19.9
Casing Record					920'	3 - 1/2" 10.9
	Surface	Production	CONFIDENTIAL JUN 24 2008 KCC			
Size Hole	12-1/4"	7-7/8"				
Size Casing	8-5/8"	5-1/2"				
Weight	24#	15-1/2#				
Setting Depth	22'	22' case				
Type Cement	port					
Sacks	5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	1	lime	295	308	coal	526	527
clay/shale	1	22	sand/shale	308	325	sand	527	546
shale	22	38	coal	325	328	coal	546	547
lime	38	44	shale	328	331	shale	547	572
sand	44	62	lime	331	354	coal	572	574
b. shale	62	64	coal	354	356	shale	574	589
shale	64	91	lime	356	365	coal	589	590
lime	91	145	coal	365	366	shale	590	595
sand	145	156	shale	366	371	coal	595	598
lime	156	159	lime	371	380	shale	598	639
coal	159	160	shale	380	455	sand	639	674
lime	160	168	coal	455	456	coal	674	676
sand	168	236	shale	456	459	shale	676	726
shale	236	242	coal	459	460	coal	726	728
coal	242	244	sand/shale	460	480	shale	728	732
sand	244	248	coal	480	481	coal	732	735
lime	248	271	sand	481	485	sand	735	771
b. shale	271	273	coal	485	486	shale	771	788
lime	273	279	sand	486	513	coal	788	791
coal	279	281	coal	513	515	shale	791	795
shale	281	294	shale	515	524	lime	795	920
coal	294	295	lime	524	526			

Comments: 455' - inj water;

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JUN 25 2008

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WICHITA, KS