

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/26/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXXE
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-11-08</u>	<u>3-19-08</u>	<u>3-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 55-15-133-27417-0000
 County: Neosho
 _____ NE SE Sec. 29 Twp. 29 S. R. 20 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: McGuire, James W. Well #: 29-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 925 Kelly Bushing: n/a
 Total Depth: 900 Plug Back Total Depth: 877
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 877
 feet depth to surface w/ 125 _____ sx cmt.

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JUN 26 2008

KCC

Drilling Fluid Management Plan AKHNT 71509
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/26/08
 Subscribed and sworn to before me this 26th day of June,
2008.
 Notary Public: Debra Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 27 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC

Lease Name: McGuire, James W.

Well #: 29-1

Sec. 29 Twp. 29 S. R. 20 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8"	5-1/2	14.5	877	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

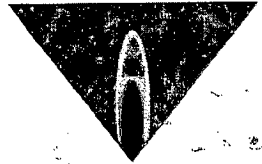
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST CHEROKEE, LLC
 1200 N. W. 10th St., Suite 100
 Oklahoma City, Oklahoma 73102
 Phone: (405) 241-1000
 Fax: (405) 241-1001

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Call
my
6127708*

TICKET NUMBER **6573**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626810

API 15-133-27417

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-8	McGuire James Y. 29-1	29	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:45	5:15		903427		3.5	<i>Joe McGuire</i>
MAVERICK		4:45		903197		3	120
Matt		4:45		903600		3	<i>Matt</i>
tyler		4:30		903140	932452	2.75	<i>tyler</i>
STEVE		6:00		931615		4.25	<i>STEVE</i>

JOB TYPE Logging HOLE SIZE 7 7/8" **CONFIDENTIAL** HOLE DEPTH 895 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 877.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUN 26 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.88 DISPLACEMENT PSI KCC MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head RAN 2SKS of gel & 11 bbl dye & 15K gal & 125 SK
Cement to get dye to surface. Flush pumps. Pump wiper plug to bottom
& Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931615		80 Vac	
	877.01	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	105 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXSE ENERGY

DRILLERS LOG

FOXSE ENERGY

RIG #	101	S. 29	T. 29	R. 20	GAS TESTS:			
API #	133-27417	County: Neosha			347'	0		
Elev.:	925'	Location: Kansas			348'	slight blow		
					400'	slight blow		
Operator: Quest Cherokee LLC					450'	slight blow		
Address 9520 N. May Ave., Suite 300					475'	2 - 1/2"	8.87	
Oklahoma City, OK. 73120					568'	3 - 1/2"	10.9	
WELL #	29-1	Lease Name: McGuire, James W.			785'	10- 1 1/4"	138	
Footage location		1980 ft. from the	S	line	816'	10- 1 1/4"	138	
		660 ft. from the	E	line	900'	10- 1 1/4"	138	
Drilling Contractor: FOXSE ENERGY								
Spud Date: NA					Geologist:			
Date Comp: 3-19-08					Total Depth: 900'			
Exact Spot Location NE SE								
Casing Record								
	Surface	Production	CONFIDENTIAL JUN 26 2008 KCC					
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#						
Setting Depth	22'	22' case						
Type Cement	port							
Sacks	5							
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22'	shale	251	254	shale	450	472
coal	22	24	coal	254	255	coal	472	474
shale	24	48	lime	255	262	sand/shale	474	498
b. shale	48	50	coal	262	267	coal	498	500
shale	50	75	shale	267	274	shale	500	510
b. shale	75	77	coal	274	275	coal	510	513
coal	77	78	lime	275	287	shale	513	516
lime	78	95	shale	287	302	coal	516	518
shale	95	105	coal	302	305	shale	518	521
lime	105	116	shale	305	308	coal	521	522
shale	116	120	lime	308	331	shale	522	537
b. shale	120	122	coal	331	336	sand/shale	537	550
lime	122	124	shale	336	340	coal	550	551
shale	124	141	coal	340	341	shale	551	564
coal	141	142	lime	341	346	coal	564	565
shale	142	147	coal	346	348	shale	565	578
coal	147	148	sand	348	355	sand	578	588
sand	148	194	shale	355	438	sand/shale	588	652
shale	194	230	coal	438	441	coal	652	654
coal	230	231	sand	441	443	sand/shale	654	711
shale	231	233	coal	443	444	coal	711	713
lime	233	251	sand	444	450	sand/shale	713	720

Comments: 785' - odor

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